## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TON COMMISSION

EVATION DIVISION

April 2004

Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 205573		
Gas Gathering System:	Lease Name: HARTMAN UNIT		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	ALL Sec. 7 Twp. 165 R. 17 DEVW		
feet from E / W Line	Legal Description of Lease: ALL 7-165-17W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s): Topeka, LKC,		
Field Name: Reichel			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
- Draduation Supervisor	10 10		
Title: Production Supervisor	Olymature.		
	RECEIVED		
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer  MAR 2 3 2005		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK KCC WICHITA		
	Date: 3-2-55		
Title: President	MASS		
Title: Fresherit	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Neconinience action.	permitted by No.:		
Date:	Date:		
Authorized Signature	Date:		
DISTRICT EPR 4 1 05	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past Operator New Operator	District		

## Side Two



## Must Be Filed For All Wells

KDOR Lease N	No:: 205573					
* Lease Name:_	HARTMAN			* Location:	ALL 7-16-1	′7
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		
lolzm <u>eister`b</u> '	15-165-20012 1 3-1-67 15-165-20008-0001 2-18-67	2310	Circle _FSL/FNV	Circle	GAS	ACTIVE
BREITI	15-165-2008-001	330	FSL/(NI)	2970 330 FELIEW	GAS-OIL	ACTIVE
			_FSL/FNL	FEL/FWL		
		-	_ FSL/FNL	FEL/FWL		
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			FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.