020105_ Hoffman_ unit.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: HOFFMAN UNIT SW/4 \(\frac{29}{5E/4}\) \(\frac{10}{5E/4}\) \(\frac{10}{5E/		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NW/4 - 29-165-17W		
Enhanced Recovery Project Permit No.:	SW/4 and SE/4 and NE/4 - 30-165-17W		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s): WINFIELD		
Field Name: Reichel	1		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
•			
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
Title: Production Supervisor	Signature: Hary Wagner		
	RECEIVED		
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225		
P.O. Box 438; Haysville, KS 67060	VCC WICHITA		
P.O. BOX 430, Flaysville, NS 07000	Oil / Gas Fulcilasei, Oil Control		
	Date:		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership	•		
	, marcaci in the above injection won(e) or pic permit		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action: Recommended action:			
. Neconinended action.	permitted by No.:		
Date:	Date:		
Date: Authorized Signature	Date:Authorized Signature		
	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Flied For All Wells

KDOR Lease	No.: 2//8/8			NE/4 and 5/2 30 - 16-11		
* Lease Name:	HOFFMAN		Location: N	v/4 29-16.	/7	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15-165-20,994	1650 FSLIFNI	990 Circle 330 FELION _	GAS	ACTIVE Se	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	1		
		FSL/FNL	FEL/FWL	4.1		
		FSL/FNL	FEL/FWL		·	
		FSL/FNL	FEL/FWL			
		FSL/FNL .	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL .	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.