020105_ Kober-Unit pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 205591		
Gas Gathering System:	Lease Name: KOBER UNIT Sw/4 Sec. 5 Twp. 185 R. 16 FVW		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE/4 6-185-16W;		
Enhanced Recovery Project Permit No.:	NW/4 - 8-185-16W		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s):Granite Wash		
Field Name: Reichel			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
Title: Production Supervisor	Signature: Hay Wagner RECEIVE		
	Contact Borson: R.A. (Dick) Schremmer MAR 2 3 200		
New Operator's License No. 4419			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225 KCC WICH		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	9-2-1		
Descident	Date:		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:			
. Recommended action:	permitted by No.:		
Date:	Data		
Date:	Date:		
DISTRICTEPR_ 4 1 05	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

NW/4 8-18-16

KDOR Lease	No.: 205591			W14 8-18-16 W14 5-18-16	6
* Lease Name:	KOBER			E/4 6-18-16	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-165-20,559 V	Circle FSLEN	Circle 330 FEI/FWL	GAS	ACTIVE Se
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	*	
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL /E\MI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.