KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	
KX Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 134254
Gas Gathering System:	Lease Name: Lambert
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N/ S Line	SW - SW Sec. 31 Twp31S R. 32 EXW
feet from E / W Line	Legal Description of Lease: SW Sec 31-31S-32W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:Seward
Number of Injection Wells**	Production Zone(s): Marmaton
Field Name: Shamrock	Injection Zone(s):
State that Mask Borstomple loads	injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32416	Contact Person: Henry J. Hood
	Phone: (405) 848-8000
Past Operator's Name & Address: <u>BRG Petroleum Corp.</u> 7134 S. Yale, Suite 600 Tulsa, OK 74136	Date: 02/02/05
Title: Sr. Vice President, Land & Legal	Signature: RECEIVED ANSAS CORPORATION COMMISSIO
32334	CCD o 7 Appr
New Operator's License No. 32334	
New Operator's Name & Address: Chesapeake Operating, Inc. P. O. Box 18496	Phone: (405)848-8000 CONSERVATION DIVISION WICHITA, KS
Oklahoma City, OK 73154-0496	Date: 02/02/05
Title: Sr. Vice President, A & D	Signature: Zangla
Title: 527 7200 2200 City, 12 G	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2 14 05 F	PRODUCTION FEB 1 6 2005 UIC 2/15/05
Mail to: Past Operator New Operator	District



Side Two

Must Be Filed For All Wells

KDOR Lease No.:						
Lease Name:	Lambert		* Location:	SW Sec 31-31S-32	W	
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1-31	15-175-21650	Circle 500 FSL/FNL	Circle 330 FELFWL	011	Prod	
		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
	e	FSL/FNL	FEL/FWL			
<u> </u>		FSL/FNL	FEL/FWL			
		FSL/FNI	FEL/FWL			
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		FSL/FNI	FEL/FWL	-		
		FSL/FNI	FEL/FWL	· .		
		FSL/FNI	FEL/FWL		***************************************	
		FSL/FNI	LFEL/FWL		-	
		FSL/FNI	L FEL/FWL			
		FSL/FN	L FEL/FWL			
		FSL/FN	LFEL/FWL			
		FSL/FN	LFEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.