020105_ Legle: ter-to-unit .pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

VOR 212805	N OR SURFACE FIT PERIVIT			
Check Applicable Boxes:	Effective Date of Transfer: February 1, 2005			
✓ Gas Lease: No. of Gas Wells**				
	KS Dept of Revenue Lease No.: 2/2805 Lease Name: Legleiter A Unit			
Gas Gathering System:				
Spot Location: feet from N / S Line	Sec// Twp. /75 R. /8E/W			
	Legal Description of Lease: 5/2 - 2 - /75 - 18W			
feet fromE /W Line Enhanced Recovery Project Permit No.:	E/2-11-175-18W			
Entire Project: Yes No				
Number of Injection Wells**	County: Rush			
	Production Zone(s): Win field			
Field Name: Reichel	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
7,100				
Past Operator's License No. 32278	Contact Person: Gary Wagner			
Past Operator's Name & Address: Tengasco Inc.	Phone: _785-625-6374			
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005			
Title: Production Supervisor	Signature: Haus Wagner MAR 23 2005			
	*CC WICHITA			
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer RECEIVED			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225			
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK APR 1 4 2005			
	2-2-AC & KCC WICHT			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Şignature	Date:			
111166				
DISTRICT EPR 4 105	PRODUCTION APR 1 9 2005 UIC 4/18/05			





Must Be Filed For All Wells

CAN CARE	Must Be Filed For All Wells					
	10.: 212805			1/2 11-16-	18	
* Lease Name:	LEGLEITER	A	* Location:	/2 2-16-1	8	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
	15-165-21,019	330 Circle	330 Circle	GAS	ACTIVE	
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _		· .	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _	· · · · · · · · · · · · · · · · · · ·		
		FSL/FNL	FEL/FWL _			
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		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
			FEL/FWL _			
		FSI/FNI	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.