020105 - Legleiter Chunit - INJ. pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 220460 Lease Name: LEGLEITER C UNIT		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.: D - 27, 903			
Spot Location: 2310 feet from N / S Line			
feet from VE / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SE/4 · 24 - 165 - 18W		
Entire Project: Yes No	County: Rush  Production Zone(s): PENN SAND  Injection Zone(s): ARBUCKLE		
Number of Injection Wells**			
Field Name: Reichel			
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: _785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
Title: Production Supervisor	Signature: Hays Wagner RECEIVED		
	Contact Research R.A. (Dick) Schremmer MAR 2 3 2005		
New Operator's License No. 4419	Contact Person: 13 1 (2 151)		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225 KCC WICHI		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	Date: 2-2-65		
Title: President	Malk .		
Title: Fresident	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
Bear Petroleum Inc is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: D- 27903 . Recommended action:	permitted by No.:		
Date: 4-4-05  Authorized Signature 1	Date:		
1/1.1.			
DISTRICT EPR 4/1/05	PRODUCTION APR 0 5 2005 UIC 4-4-05		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





## Must Be Filed For All Wells

* Lease Name:	LEGLEITER C		* Location:	SE/4 24-14	5-18W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Weli Status (PROD/TA'D/Abandoned)
l	15-165-21,679	000\ Circle 2310 FSIVFNL	Circle 2310 FE)/FWL	SW0	ACTIVE
2	15-165-21,732	2310 FSI/FNL	330 @/FWL	GA5	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.