020105 - Lesack_A - Unit. pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: February 1, 2005		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 205577 Lease Name: LESACK A UNIT N/2 and SW/4 Sec. 21 Twp. 175 R.17 TEVW		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	77 Sec. 27 Twp. 713 R. 77 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	N/2 and SW/4 - 21-175-17W		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s): Topeka, LKC,		
Field Name: Reichel	1		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374 Date: March 3, 2005		
P.O. Box 458; Hays, KS 67601			
Title: Production Supervisor	Signature: Haylague RECEIVEI		
Title: 1 Todassion Caparticol	Signature: 2 3 200		
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	Date:		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Date:	Date:		
DISTRICT EPR 4 1 05	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

* Lease Name:	LEBSACK A'		Location: M	12 and 5w/4	21-17-17
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15-165-30092	Circle 990 FSLFN	990 FOLFWL	GAS	ACTIVE
		F\$L/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	ź	
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		5
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL	Name	
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.