020105_ Lippert_B_Unit.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

TOMMISSION
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes.	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005			
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: <u>UNBNOWN</u> 20558			
Gas Gathering System:	LIPPERT B UNIT			
Saltwater Disposal Well - Permit No.:	Lease Name: LIPPERT B UNIT N/2 32 165 17			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW/4-33-165-/7W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Rush			
Number of Injection Wells**	Production Zone(s): , LKC, Granite Wash			
Field Name: Reichel				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32278	Contact Person: Gary Wagner			
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374			
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005			
Title: Production Supervisor	Signature: Placy Wagner RECEIVEL			
	MAR 2 3 200			
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer KCC WICH			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225			
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK			
	2-2-15			
Descident	Date:			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. Neconinended action.	permitted by No.:			
Date:	Date			
Authorized Signature	Date:			
DISTRICT EPR 41105	PRODUCTION APR 0 4 2005 UIC 4/4/05			
Mail to: Past OperatorNew Operator	District			



Side Two

Must Be Filed For All Wells

KDOR Lease No.:	Must Be Filed For All Wells NW/4 33-16-17 UNKNOWN N/2 32-16-17					
* Lease Name:	LIPPERT E	3				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
LIPPERT'C'I	15-165-20,392	330 Circle FSLIFNL	Circle FELEW	GAS	ACTIVE Se	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL	÷		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
					1	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

___ FEL/FWL _

FSL/FNL ___

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.