020105 - Lippert - Unit pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 211879		
Gas Gathering System:	Lease Name: LIPPERT UNIT		
Saltwater Disposal Well - Permit No.:	4		
Spot Location: feet from N / S Line	ALL Sec. 19 Twp. 165 R. 17W EVW		
feet from [_] E / [_] W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	ALL 19-165-17W		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s): Topeka, LKC, WINFIELD		
Field Name: Reichel			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
Title: Production Supervisor	Signature: Say Dague RECEIVED		
	Contact Barson: R.A. (Dick) Schremmer MAR 2 3 200		
New Operator's License No. 4419			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225 KCC WICH		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	Date: 3-2-05/		
Propident	1/1/2		
Title: President	Signature: // CAC		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR_4/1/05	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Flied For All Wells

* Lease Name:	LIPPERT		* Location:	ALL 19-16	- /7
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-165-20,9910	2310 FSI/FNL	990 EUFWL	GA5	ACTIVE
TORREY 2	15-165-30149	2310 FSLEN	1650 FL/FWL	GAS	ACTIVE
		F\$L/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL		V
		F\$L/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		F\$L/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.