020105, muth_Unit.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 2/2807		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: MUTH UNIT		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: w/2 - 1 - 175 - 18 w		
Enhanced Recovery Project Permit No.:	E/2 /2-175-18W		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s): Winfield		
Field Name: Reichel			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374 ·		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005 RECEIVED		
Title: Production Supervisor	Signature: Hays Waguer MAR 2 3 2005		
	Contact Person: R.A. (Dick) Schremmer KCC WICHIT		
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer KCC VVIOLITI		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	Date: 3-0-05//		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas		
- Composition Commission (Control of the Control of			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signatuje	Authorized Signature		
DISTRICT EPR 4/1/05	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past OperatorNew Operator	District		





Must Be Filed For All Wells

KDOR Lease No.: 212807				E/2 12-16-18		
* Lease Name	MUTH	·		v/2 1-16-1		
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-165-21,146	Circle	330 FELFVIL	GAS	ACTIVE See	
۷	15-165-21,456	330 SIYFNL	2310 FELEW	GAS	ACTIVE Se	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		F\$L/FNL	FEL/FWL _			
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		FSL/FNL	FEL/FWL _	·		
	-	FSL/FNL	FEL/FWL _			
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		F\$L/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		F\$L/FNL	FEL/FWL _			
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		FSL/FNL	FEL/FWL _	,		
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		ESI /ENI	EEL/EWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.