020105_ Ochs.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 205572		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Och s 5/2 N/2 - 30 - 165 - 16W and 5E/4 - 30 - 165 - 16W and - NW/4 Sec. 29 Twp 165 R.16 EVW		
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: 5/2 N/2 - 30-165-16W and		
Enhanced Recovery Project Permit No.:	SE/4-30-165-16W and NW/4-29-165-16W		
Entire Project: Yes No	County: Rush		
Number of Injection Wells**	Production Zone(s): _Topeka,		
Field Name: Reichel			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet fromE / _ W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
Title: Production Supervisor	Signature: Slary Dague RECEIVED		
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer MAR 2 3 2005		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225 KCC WICHITA		
P.O. Box 438; Haysville, KS 67060			
1.0. Box 400, Traysville, NO 07000	Oil / Gas Purchaser: ONEOK		
	Date:		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
remit No	permitted by No.:		
Date:	Date:		
Date:Authorized Signature	Date:Authorized Signature		
	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 205572		NW/4 29 - 16-16				
* Lease Name:	OCHS		* Location:	1/2 and 5E/4	30-16-16		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
/	15-165-30158	2310 Circle FSLIFNI	330 (FE) /FWL	GAS	ACTIVE Sec 30		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
				<u> </u>	5		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
			FEL/FWL				
			FEL/FWL				
		FSL/FNL					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.