020105-Rothe-R-Unit pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: February 1, 2005		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 205626		
Gas Gathering System:	Lease Name: ROTHE R UNIT		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 37 Iwp. 77 R. 79 EV W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	N/2 - 31 - 175 - 16W		
Entire Project: Yes No	County: Rush Production Zone(s): Topeka,		
Number of Injection Wells**			
Field Name: Reichel			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)			
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone:		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
Title: Production Supervisor	Signature: Layellague RECEIVED		
	MAR 2 3 2005		
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225 KCC WICHIT		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	Date: 3-0-55		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Noodilination addon.	pormitted by No		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 4 1 05	PRODUCTION APR 0 4 2005 UIC 4/4/05		
Mail to: Past OperatorNew Operator	District		





105626

Must Be Flied For All Wells

* Lease Name: ROTHE R . Location: N/2 31-17-16				
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
15-165-00174 11-27-54 V	990 Circle 2310 Circle	M <i>GAS</i>	ACTIVE	
	FSL/FNL FEL/F	WL		
	FSL/FNLFEL/F	WL		
	FSL/FNLFEL/F	WL		
	FSL/FNL FEL/F	WL		
	FSL/FNLFEL/F	WL		
	FSL/FNL FEL/F	WL		
	FSL/FNLFEL/F	WL		
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	FSL/FNLFEL/F	WL		
	API No. (YR DRLD/PRE '67) 15-165-00174 11-27-54	API No. (YR DRLD/PRE '67) 5- 105-00174 1/-27-54	API No. Footage from Section Line Type of Well (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW)	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.