020105\_Schlitter\_Unit.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 215613 Lease Name: Schlitter Unit		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	ALL Sec. 18 Twp. 165 R. 17 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	ALL 18-165-17 W		
Entire Project: Yes No	County: Rush PENN. Production Zone(s): , LKC, SAND		
Number of Injection Wells**			
Field Name: Reichel			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco Inc.	Phone: 785-625-6374		
P.O. Box 458; Hays, KS 67601	Date: March 3, 2005		
Title: Production Supervisor	RECEIVE		
Title: Froduction Supervisor	Signature: Caryl Cagner 2 2 200		
	MAN 2 3 200		
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225		
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK		
	Date: 2-2-65		
Title: President	1/10		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Recommended action:	permitted by No.:		
Data	Data		
Date:Authorized Signature	Date:		
	PRODUCTION APR 0 4 2005 . UIC 4/4/05		
Mail to: Past Operator New Operator	District		



## Side Two

## Must Be Filed For All Wells

	No: 215613 Schlitter		* Location:	ALL 18-16-	-/7
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-165-21,451	990 Circle	330 Circle	GAS	ACTIVE
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
	·	FSL/FNL	FEL/FWL .		
				7	
				,	
					1
			FEL/FWL _		
			FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.