## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005			
Gas Lease: No. of Gas Wells*	KS Dept of Revenue Lease No.: 205833 2057(			
Gas Gathering System:	Lease Name: SCHNEIDER UNIT 5W/4 - 13 - 175 - 17W			
Saltwater Disposal Well - Permit No.:	5W/4 - /3 - /75 - /7W 			
Spot Location: feet from N / S Line	SW/A - 13-176-1711			
feet from E /W Line	Logar Door, prior transfer and			
Enhanced Recovery Project Permit No.:	NE/4 - 24 - 175 - 17W			
Entire Project: Yes No	County: Rush			
Number of Injection Wells**	Production Zone(s): Topeka, LKC,			
Field Name: Reichel	Injection Zone(s):			
** Side Two Must Be Completed.	Injection Zone(e).			
Surface Pit Permit No.:	feet fromN / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32278	Contact Person: Gary Wagner			
Past Operator's Name & Address: Tengasco Inc.	795 605 6274			
P.O. Box 458; Hays, KS 67601	Phone: 765-6274 RECEIVED  Date: March 3, 2005			
Dead after Owner to a	MAR 2 3 2005			
Title: Production Supervisor	Signature:			
/	KCC WICHIT			
New Operator's License No. 4419	Contact Person: R.A. (Dick) Schremmer			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225			
P.O. Box 438; Haysville, KS 67060	Oil / Gas Purchaser: ONEOK			
	Date: 7-2-05			
Title: President	Mar be			
Title: ·········	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.;			
Date:	Date:			
Date:	Date:			
DISTRICT EPR 4 1 DY	PRODUCTION APR 0 4 2005 UIC 4/4/05			
Mail to: Past OperatorNew Operator	District			





205833

## Must Be Filed For All Wells

KDOR Lease No.	203833		SW/4 - 13 - 175 - 17W			
* Lease Name:	SCHNEIDER !	UNIT		*Location: NE/4 - 24 - 175 - 17W		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
SCHNEIDER#1	15-165-02032	990 Circle	990 Circle	GA 5	ACTIVE Sec	
HANHARDT 'A'#1	15-165-20,541	660 FSLEND	660 FED FWL	GA 5	ACTIVE Secu	
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	•		
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.