KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	•			
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 1, 2005			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 126640			
Gas Gathering System:	Lease Name: Welsh B			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Sec. <u>18</u> Twp. <u>21</u> R. <u>12</u> DEXW			
feet from E / W Line	Legal Description of Lease: E/2 SW/4 18-21-12			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stafford			
Number of Injection Wells**	Production Zone(s): Arbuckle			
Field Name: Mueller				
**Side Two Must Be Completed.	Injection Zone(s): <u>NONE</u>			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling RECEIVED KANSAS CORPORATION COMMISSION			
Past Operator's License No. 9163	Contact Person: Barbara J. Hall			
Past Operator's Name & Address: Jandie Oil Company,	Phone: (620) 793-8360 FEB 0 2 2005			
	Date: OS CONSERVATION DIVISION			
Inc., P.O. Box 442, Great Bend, Kansas 67530	WICHITA, KS			
Title: President	Signature: Liebnes y (New)			
New Operator's License No. 6039	Contact Person: L. D. Davis			
New Operator's Name & Address: L.D. Drilling, Inc.	Phone: (620) 793-5831			
7 SW 26th Avenue	Oil / Gas Purchaser: Maclaskey Oilfield Services, Inc.			
Great Bend, Kansas 67530	Date: 2-1-05 RECEIVED			
	$\rho \circ \sigma$			
Title: President	Signature: FEB 2 3 2005			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # KCChas Been KCChas Been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. recommended action:	permitted by No.:			
Data:	Pater			
Date: Authorized Signature	Date:			
DISTRICT EPR 2 25 05	PRODUCTION FEB 2 8 2005 UIC 2 /28/05			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For Ail Weils

* Lease Name:	Welsh B		* Location: <u>E/2</u>	SW/4 18-21-12,	Stafford County
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-185-21880	1650 Circle	1650 FELFWL	oil	PROD
		FSL/FNL	FEUFWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL	- · · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
. ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
			FEL/FWL		
			FEUFWL		
:					
			FEL/FWL _		
			FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary-

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.