

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	2/1/2006			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 225183			
Gas Gathering System: D 28/99	Lease Name: Tomson - EST. WELL DEPTH - 1500			
Saltwater Disposal Well - Permit No.: RJP7-10-03				
Spot Location: 2805 feet from N / ✓ S Line	<u>SE_SE_SE_NE_Sec. 30</u> Twp. 24S_R_18			
feet from ✓ E / ☐ W Line	Legal Description of Lease: W/2 & S/2 NE/4			
Enhanced Recovery Project Permit No.:	Sec. 30-24S-18E			
Entire Project: Yes No	County: Allen			
Number of Injection Wells**	Production Zone(s):			
Field Name: Iola	Arbuoldo			
** Side Two Must Be Completed.	Injection Zone(s): ATDUCKIE			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33261	Contact Person: Ashley Jones			
Past Operator's Name & Address: Brower Oil & Gas Co., Inc.	Phone: 918-743-8893			
6506 S. Lewis Ave., Ste. 115, Tulsa, OK 74136	Date: 9/26/05			
Title: Sec/Treas.	Signature: Ruth Jaym Sower			
33741 perator's License No. 33741	Contact Person: John Loeffelbein			
New Operator's Name & Address: Midwest Energy, Inc.	Phone: 913-271-6606 KANSAS CORPORATION COMM			
12101 NW Crooked Road				
	2/17/2006			
Parkville, Mo. 64152	Date: 2/17/2006 CONSERVATION DIVISION			
Title: President / CEO	Signature: WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
Midwest Energy, Inc is acknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No. D - 28, 199 . Recommended action:	permitted by No.:			
Date: 5-2-06 Barkara Manhon	Date:			
Authorized Signatuje (O)	Authorized Signature			
DISTRICT EPR 5-01-06 C New Operator 5-2-06 New Operator 5-2-06	PRODUCTION MAY 0 2 2008 UIC 5-2-06			
Mail to: Past Operator 5 200 New Operator 5	2-06 District 3 5-2-06			

Must Be Filed For All Wells

KDOR Lease	No.: 225193		····			
*Lease Name: Tomson *Location: NE/4 Sec. 30-24S-18E						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA D/Abandoned)	
1-30 SWD	001-29007-00-00	2805 (FS) FNL	165 (FEL)FWL	SWD /	Prod	
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/ FWL		· <u></u>	
		FSL/FNL	FEL/FWL			
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		F\$L/FNL	FEL/FWL		<u>.</u>	
		F\$L/ F NL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u> </u>		
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		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL		RECEIVED (ANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		MAR 0 3 2006	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.