KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2-1-2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 122693		
Gas Gathering System:	7***		
Saltwater Disposal Well - Permit No.:	Lease Name: Geyer		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: 160 Acres 16-6-20 5 \(\omega / \psi \)		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rooks		
Number of Injection Wells**	Production Zone(s): Arbuckle		
Field Name: Todd NE	Production Zone(s): ////		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W_Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 8925/	Contact Person: Roger L. Comeau		
Past Operator's Name & Address: Liberty Operations & Completions, Inc.	Phone:		
308 West Mill Plainville, KS 67663	Date: 11-13-2007		
Title: Owner	Signature: Regue of Comme		
Title: Owner	Signature: ACCOUNTY TO THE SIGNATURE		
New Operator's License No. 31569 ✓	Contact Person: Jason Bach		
New Operator's Name & Address: Bach Oil Production	Phone: 785-476-5254 RECEIVED KANSAS CORPORATION COMMISSION		
PO Box 723	Oil / Gas Purchaser: Oil		
Alma, NE 68920-0723	NOV 1 6 2007		
	CONSERVATION DIVISION		
Title: Owner	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: , Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
0.04.00	PRODUCTION FEB 2 2 2008 UIC 2-2/-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

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* Lease Name	Geyer	* Location: SW/4 16-6-20				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
#1	15-163-22592 ✓	330 Circle	3960 Circle	Oil	Prod	
#4	15-163-22847	330 FSL/FNL	3300 @L/FWL	Oil	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· ·	
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		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	KANSA	S CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 1 6 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISIONWICHITA, KS	

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.