KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ı		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2-1-2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 123794		
Gas Gathering System:	Lease Name: States		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE/4 20-6-20		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rooks Production Zone(s): Arbuckle		
Number of Injection Wells**			
Field Name: Todd NE			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 8925√	Contact Person: Roger L. Comeau		
Past Operator's Name & Address: Liberty Operations & Completions, Inc.	Phone: 785-434-4686		
308 West Mill Plainville, KS 67663	Date: 11-13-2007		
Ourse			
Title: Owner	Signature: Kyre I Core		
New Operator's License No. 31569 J	Contact Person: Jason Bach		
New Operator's Name & Address: Bach Oil Production	Phone: 785-476-5254 RECEIVED		
PO Box 723	Oil / Gas Purchaser: Oil		
Alma, NE 68920-0723	Date: 11-13-2007 A NOV 1 6 2007		
0	/1.6//		
Title: Owner	Signature: CONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:		
Permit No.: Recommended action:			
Permit No.: Recommended action:	permitted by No.: Date:		
Permit No.: Recommended action: Date:	permitted by No.:		

Side Two

Must Be Filed For All Wells

* Lease Name	States	* Location: NE/4 20-6-20				
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
#2	15-163-22822	4950 Circle	990 Circle	Oil	Prod	
#3	15-163-22845 [/]		1650 FEL/FWL	Oil	Prod	
#4	15-163-22859 [/]	4290 FSJ/FNL		0.11	Prod	
#5	15-162-22870 /	4950 FSL/FNL	2310 FEL/FWL	Oil	Prod	
		FSL/FNL	FEL/FWL			
Mr.Av.		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED S CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 1 6 2007	
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.