KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	2/5/99		
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 9025693 /07/02 M		
Gas Gathering System:	Lease Name:		
Saltwater Disposal Well - Permit No.:	SW/4 Sec. 31 Twp. 22S R.11 EXW		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: Southwest Quarter Section 31 T-22S-R11W		
Enhanced Recovery Project Permit No.:	Stafford		
Entire Project: Yes No	County:		
Number of Injection Wells**	Production Zone(s): Arbuckle		
Field Name: Richardson	Injection Zone(s):		
** Side Two Must Be Completed.	Injustion Zene(e)		
	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person: Bennie Griffin		
Charles Griffin			
Past Operator's Name & Address:	Date: 10/7/04 KCC / 220		
1290 NE 90 Hudsoll, KS 07343	Date:		
Title:	Phone: 620-458-9222 NOV 2220 Date: 10/7/04 KCC WICHI		
	- Cim = AleTTen		
New Operator's License No	Contact Person: Bennie Griffin EKIZ IVII EKE		
New Operator's Name & Address: LaVeta Oil & Gas	Phone: 620-458-9222 Oil / Gas Purchaser: Plains Pipeline		
P.O. Box 780 Middleburg, VA 20118-0780			
	10/7/04		
11. 11. 11. 11. 11. 11. 11. 11. 11. 11.			
Title: MANNGING MEMBER	Signature: #		
Acknowledgment of Transfer: The above request for transfer of injection	ion authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Cor	rporation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owners	ship interest in the above injection well(s) or pit permit.		
is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
Ferrita No.			
Data	Date:		
Date: Authorized Signature	Authorized Signature		
DISTRICT EPR 11 22 04	PRODUCTION NOV 2 4 2004 UIC 11/24/04		
New Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Leas	se No.:9025693	Section 1			
* Lease Nam	e: Allen		* Location:	SW/4 Sec. 31-T22S-R	11 W
Well No.	Well No. API No. Footage from Section (YR DRLD/PRE '67) (i.e. FSL = Feet from Society)		Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-185-02095 -	1710 Circle	990 Circle	Oil	T.A.
5	15-185-02097	FSLEND	3630 -990 FEDFWL	Oil	T.A.
7	15-185-02099-0001	330 FSD/FNL	990 FELEWD	Oil	Producing
8	15-185-20804-0001	1200 FSDFNL	880 FELEW	Oil	T.A.
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.