Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 1-15-14		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2-15-04		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224889		
Gas Gathering System:	Lease Name: CORES M LES (DAVID JONES		
Saltwater Disposal Well - Permit No.:	S 1/2 SE 1/4 sec. 25 Twp. # R 17 PE W		
Spot Location: 876 feet from N/ S Line	Sec. Wp. FR 77 FE W		
2 2 90 feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	county: Labette KAN.		
Number of Injection Wells**	Production Zone(s):		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section		
(** (*********************************	feet from E / W Line of poetion		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33296	Contact Person: J DAVID JONES FEB 14 2005		
Past Operator's Name & Address:	Phone: 676-336-3667 KCC WICHITA		
J DAVID JONES	Date: 2-15-04		
Title: R+(130x 184 Owner			
Cherryvale Ks. 67335	Signature		
	ALA L RIVIN		
New Operator's License No.	Contact Person:		
New Operator's Name & Address: 1999 Miles	Phone: 620-315-6887		
15063 Brown Room	Oil (Gas Purchaser) Gos yronge ex		
Clerotuale Ks 62336	Date: 2-12-95		
	Dh. ma		
Title: Charer 1 Up erator	Signature: 29 (5 (g) Mysels		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
1 1 1 1 - 1 -	PRODUCTION FEB 1 8 2005 UIC 2/17/05		
Mall to: Past Operator New Operator	PRODUCTION 110 100 UIC —111/03		

Must Be Filed For All Wells

KDOR Lease No.:						
* Lease Name:	Jones MyE	rs tt 1	* Location:	(abeth (G. FS	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
# (15-099-23343 33290 V	920 Circle SZU FSL)FNL Z	Circle 2290 FEDFWL _	Cas	Read.	
		FSL/FNL .	FEL/FWL			
		FSL/FNL .	FEL/FWL			
			FEL/FWL _			
	The second secon		FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL .	FEL/FWL			
		FSL/FNL	FEL/FWL _			
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			FEL/FWL			
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		FSL/FNL _	FEL/FWL _			
		FSL/FNL .	FEL/FWL _			
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.