KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Check Applicable Boxes: | | | |
|---|--|--|--|
| ✓ Oil Lease: No. of Oil Wells** | Effective Date of Transfer: | | |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 125569 Per Linda French | | |
| Gas Gathering System: | Nib | | |
| Saltwater Disposal Well - Permit No.: | Lease Name: White | | |
| Spot Location: feet from N / S Line | | | |
| feet from E / W Line | Legal Description of Lease: E/2 SE/4 | | |
| Enhanced Recovery Project Permit No.: | | | |
| Entire Project: Yes No | County: Reno | | |
| Number of Injection Wells** | • | | |
| Field Name: Burrton | Production Zone(s): Hunton | | |
| ** Side Two Must Be Completed. | Injection Zone(s): | | |
| Side IWV Muss Be Completed. | | | |
| Surface Pit Permit No.: | feet from N / S Line of Section | | |
| (API No. if Drill Pit, WO or Haul) | feet from E / W Line of Section | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling & | | |
| Type of the Emergency Burn Setting | | | |
| Past Operator's License No. 7376 | Contact Person: Larry French | | |
| Past Operator's Name & Address: Merritt Oil Company | Phone: 734-994-6599 | | |
| 2201 Twin Islands Court, Ann Arbor, MI 48108 | Date: 11-13-2007 | | |
| | Date: 11 10 2007 | | |
| Title: Genera Manager | Signature: Signature: | | |
| New Operator's License No. 33745 ✓ | Contact Person: Larry French | | |
| | | | |
| New Operator's Name & Address: Merritt Oil Company LLC | Phone: 734-994-6599 | | |
| 2201 Twin Islands Court, Ann Arbor, MI 48108 | Oil / Gas Purchaser: Coffeyville Refineries | | |
| | Date: 1-13-2007 | | |
| Title: General Manager | Signature: | | |
| | orgination. | | |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit # has been | | |
| noted, approved and duly recorded in the records of the Kansas Corpora | | | |
| Corporation Commission records only and does not convey any ownership | | | |
| | | | |
| is acknowleged as the | is acknowleged as the | | |
| new operator and may continue to inject fluids as authorized by | · | | |
| | new operator of the above named lease containing the surface pit | | |
| Permit No.: Recommended action: | permitted by No.: | | |
| D.L. | Date: Authorized Signature PRODUCTION FEB 0 5 2008 UIC 2 5 08 CHAPTER OF THE PRODUCTION District Market - Room 2078 Wighta Kansas 67202 | | |
| Date: | Date: | | |
| 0 110 | PRODUCTION FEB 0 5 2008 UIC 2-5-08 | | |
| Mail to: Past Operator New Operator | District | | |
| | Market - Room 2078 Wichita Kansas 67202 | | |

Side Two

Must Be Filed For All Wells

| | No.: 125569 | _ | | | |
|---------------------------------------|-------------------------|--|-------------|-----------------------------------|---|
| Lease Name | vvnite | | * Location: | :/2 SE/4 | 4 W |
| Well No. API No. (YR DRLD/PRE '67) | | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned |
| <u> </u> | 15-155- 19048 \ 1936 | 330 Circle | 660 Circle | Oil | Producing |
| | · | | | | |
| | | | | | |
| | • | | | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNI | FEL/FWL | | eg (r) |
| | | | FEL/FWL | | ALL CO. L. C. |
| | | | | | Child All |
| | | FSL/FNL | FEL/FWL | | \$0° 7' 10° |
| | | FSL/FNL | FEL/FWL | | THE MY |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.