## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 28, 2007		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 22(353)		
Gas Gathering System:	) My		
Saltwater Disposal Well - Permit No.:	Lease Name: Diane 1-9		
Spot Location:feet from N / S Line	<u>S/2</u> - <u>N/2</u> - <u>SE</u> Sec. <u>9</u> Twp. <u>35S</u> R. <u>16</u> E V W		
feet from E / W Line	Legal Description of Lease: S/2 N/2 SE/4 Sec. 9-35S-16W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Comanche		
Number of Injection Wells**			
Field Name: Yellowstone	Production Zone(s): Oswego		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
parties a state of the state	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drillin		
Past Operator's License No. 33534 ✓	Contact Person: Randal D. Haley		
Past Operator's Name & Address: RDH Enterprises, Inc.	Phone: (405) 262-9116		
P.O. Box 716, El Reno, OK 73036	Date: 4-19-07		
Descident			
Title: President	Signature:		
	<del></del>		
New Operator's License No. 32334 /	Contact Person: RECEIVED		
New Operator's Name & Address: Chesapeake Operating, Inc., as	Phone:		
General Partner of Chesapeake Exploration Limited Partnership	Oil / Gas Purchaser: APR 2 5 2007		
P.O. Box 18496, Oklahoma City, OK 73154	Date: 4-24-07 CONSERVATION DIVISION		
	WICHITA, KS		
Title: Executive Vice President, A&D	Signature: 4		
Acknowledgment of Transfer: The above request for transfer of injection	a authorization, surface pit permit # has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	•		
	T		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	political by Hon		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 6-22-07	PRODUCTION JUN 2 5 2007 UIC 6-22-07		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

* Lease Name	Diane 1-9		* Location:	S/2 N/2 SE/4 Sec. 9-35	5S-16W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-9	15-033-21431	1470 Circle	1320 Circle	Gas	Producing /
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***					
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		APR 2 5 2007
					CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.