## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: February 28, 2007		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 227048		
Gas Gathering System:	Lease Name: Linda Sue 1-9		
Saltwater Disposal Well - Permit No.:	C NW Sec. 9 Twp. 35S R. 16 EV W		
Spot Location: feet from N / S Line	Legal Description of Lease: C NW Sec. 9-35S-16W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	_		
Entire Project: Yes No	County: Comanche		
Number of Injection Wells**	Production Zone(s): Mississippian		
Field Name: Yellowstone	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33534 🗸	Contact Person: Randal D. Haley		
Past Operator's Name & Address: RDH Enterprises, Inc.	Phone: (405) 262-9116		
P.O. Box 716, El Reno, OK 73036	Date: 4 - 19 - 07		
Title: President	Signature:		
	RECEIVED		
New Operator's License No. 32334 🗸	Contact Person: KANSAS CORPORATION COMMI		
New Operator's Name & Address: Chesapeake Operating, Inc., as	Phone: APR 2 5 2007		
General Partner of Chesapeake Exploration Limited Partnership			
	Oil / Gas Purchaser: CONSERVATION DIVISION  Date: 4-24-07 WICHITA, KS		
P.O. Box 18496, Oklahoma City, OK 73154	Date: 7:24 - 0 1		
Title: Executive Vice President, A&D	Signature: 9-9		
	76		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is asknowledged as the			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
/ .20 47	IIII 0 5 2000 / - 2 2 - 62		
Mail to: Past Operator New Operator	PRODUCTION JUN 2 3 ZUU UIC 6 22 7		

## Must Be Filed For All Wells

* Lease Name: Linda Sue 1-9		* Location: C NW Sec. 9-35S-16W				
		Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone	
1-9	15-033-21448 🗸	1320 Circle	1320 Circle	Gas -	Shut-in IN	
		FSL/FNL	FEL/FWL			
The state of the s		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
17983111		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
u		FSL/FNL	FEL/FWL			
****		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
******		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
77-100.		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	MANIOLO	RECEIVED	
		FSL/FNL	FEL/FWL		ORPORATION COMMISSION	
		FSL/FNL	FEL/FWI	A	PR 2 5 2007	
					SERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.