030101 - James-Theron-Culwell, pdf

Form T-1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed REQUEST FOR CHANGE OF OPERATOR Form must be Signed All blanks must be Filled

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: AUG 0 9 2004	March 1, 2004
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2004
Gas Lease: No. of Gas Wells 1 KCC WICHITA	KS Dept of Revenue Lease No.: 212034
Gas Gathering System:	Lease Name: James Theron Culwell, et ux
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: Section 5: S/2 SW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	Cheyenne KANSAS CORPORATION COMMISSION
Number of Injection Wells**	
Field Name: Cherry Creek	Production Zone(s): Niobrara JUL 1 2 2004
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 31465	Contact Person: Trevor M. Lyons
Past Operator's Name & Address: Lyons & Lyons, Inc	Phone: 918-587-2497
P. O. Box 14148, Tulsa, OK 74159	Date: 7/6/2004
Title: President	Signature: Trevor no. Lyon
	V
New Operator's License No. 33019	Contact Person: Jenni Trietsch
New Operator's Name & Address: Rosewood Resources, Inc.	Phone: 214-756-6607
2711 N. Haskell Ave, Suite 2800, LB 22	Oil / Gas Purchaser: Williams Power Co, Inc.
Dallas, TX 75204	Date: 7/9/04 7/30/04
Title: Senior Accountant Vice President-Admir	Signature: Spring hutsch finda the
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
	PRODUCTION AUG 1 2 2004 UIC 8/11/04
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

* Lease Name	James Theron Culwe	II, et ux		*	Location:		
Well No.	API No.					Type of Well	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(YR DRLD/PRE '67)		Footage from Sectio (i.e. FSL = Feet from S			(Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-023-20138	660	Circle FSD/FNL	660	Circle _ FEL FWL	gas	producing
			FSL/FNL		_ FEL/FWL		
<u> </u>			FSL/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL	F	RECEIVED RPORATION COMMISSION
			_ FSL/FNL		_ FEL/FWL		
						JC	IL 1 2 2004
			FSL/FNL		_ FEL/FWL		ERVATION DIVISION WICHITA, KS
			FSL/FNL		_ FEL/FWL		
<u>, </u>			FSL/FNL		_ FEL/FWL		
			_ FSL/FNL		_ FEL/FWL		
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			_ FSL/FNL		FEL/FWL		0 9 2004
-			_ FSL/FNL		_ FEL/FWL		WICHITA
			_ FSL/FNL		_ FEL/FWL		
	*,***		_ FSL/FNL		_ FEL/FWL		
		_	_ FSL/FNL		FEL/FWL		-
			_ FSL/FNL		_ FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.