KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT RECEIVED

TOLIVED	
Check Applicable Boxes: Oil Lease: No. of Oil WellsAUG 0 9 2004	Effective Date of Transfer: March 1, 2004
Gas Lease: No. of Gas Wells 4	
Gas Gathering System:	Lease Name: Marvin Orth, et al
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp. <u>3S</u> R. <u>41</u> EVW
feet from E / W Line	Legal Description of Lease: Section 10: NW/4
Enhanced Recovery Project Permit No.: E - 18584	Section 3: Lots 3,4, S/2NW/4, SW/4 (being the W/2)
Entire Project: Yes No	County: Cheyenne RECEIVED KANSAS CORPORATION COMMIS
Number of Injection Wells**	Nichroro
Field Name: Cherry Creek	Lancing Kanasa City
** Side Two Must Be Completed.	CONSERVATION DIVISION
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	The state of the s
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 31465	Contact Person: Trevor M. Lyons
Past Operator's Name & Address: Lyons & Lyons, Inc	Phone: 918-587-2497
P. O. Box 14148, Tulsa, OK 74159	Date: 7/7/2004
Title: President	Signature: / resp. h. Fryour
Title: Tresident	Signature.
New Operator's License No. 33019	Contact Person: Jenni Trietsch
New Operator's Name & Address: Rosewood Resources, Inc.	Phone: 214-756-6607
2711 N. Haskell Ave, Suite 2800, LB 22	Oil / Gas Purchaser: Williams Power Co, Inc.
Dallas, TX 75204	Date:
Title: Senior Accountant Vice Prosident Admin.	Signature: Juna Jula Jula
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Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownershi	
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Rose wood Res. Inc. is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: E-18584 Recommended action: Schedule	permitted by No.:
MIT w/ DO#4 immediately on well #5!	
Date: 8/11/04 Dyron Bland	Date:
Authorized Olyhaidre	Authorized Signature
DISTRICTEPR	PRODUCTION AUG 1 2 2004 UIC 8/11/04
Mail to: Past Operator 8/11/09 New Operator 0/	District — 711/04

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name	Marvin Orth, et al		* Location: <u>V</u>	Vells 3, 4, 5 in Sec 3;	Well 2 in Sec 10
Well No.	API No. Footage from Section Line (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15-023-20020-600	400 Circle	400 Circle	injection	injecting Sec
4		1700 FSIVENL	400 FELFW	WSW	TA'd Sec
5	15-023- 21028	660 FSL FNL	2300 FEL FWL	injection	injecting Sec_
2	15-023-20015	660 FSL FNL	1980 FEL W	gas	producing Sec
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWI	· (C	C WICHITA

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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.