### RECEIVED KANSAS CORPORATION COMMISSION

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 2 6 2008

Form T-1 April 2004

REQUEST FOR CHANGE OF OPERATOR

CONSERVATION DIVE Form must be Typed WICHITA, AND DIVE FORM must be Signed WICHITA, AND Blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	•		
✓ Oil Lease: No. of Oil Wells ••	Effective Date of Transfer: 3-1-08		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 124386 Wub		
Gas Gathering System:	Lease Name: Asher		
Saltwater Disposal Well - Permit No.:			
Spot Location: 4822 feet from N / ✓ S Line	C _ Nw _ Nw Sec. 13 Twp. 24 R. 14EVW		
feet from ✓ E / ☐ W Line	Legal Description of Lease: W/2-W/2 of Sec. 13-24-14w		
✓ Enhanced Recovery Project Permit No.: <u>€-24576</u>			
Entire Project: Yes No	County: Stafford		
Number of Injection Wells 1 **	Production Zone(s): Lansing-Kansas City		
Field Name: Rattlesnake	Injection Zone(s): Lansing-Kansas City		
**Side Two Must Be Completed.	injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 8045 v	Contact Person: Carl Dudrey		
Past Operator's Name & Address: C & B Operating Co.	Phone: 620 549-3234		
P.O. Box 65 St. John, KS 67576			
Title: Owner	Date:		
Title: OWNER	Signature: X X MX NS WALL		
New Operator's License No. 3911	Contact Person: Robin L. AUstin		
New Operator's Name & Address: Rama Operating Co., Inc.	Phone: 620-234-5191		
P.O. Box 159 Stafford, KS. 67578			
	Oil / Gas Purchaser: NCRA		
VD	Date: 9-24-08		
Title: V.P.	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
Rama Operating Co. Inc. is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: £ 24,576 . Recommended action: 4305	·		
due 2003-07	permitted by No.:		
Date: 11-12-08 Barbara Montgo	) Date:		
DISTRICT	Authorized Signature		
Mail to: Past Operator 17-12-08 New Operator	PRODUCTION NOV 1 3 2008 UIC 17-12-08		

# **SCANNED**

#### Side Two

### Must Be Filed For All Wells

KDOR Leas	e No.: 124386		Management of the second			
* Lease Name	a: Asher	• Location: Nw-13-24-14w				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Asserting 1-2	15-185-22,286	4570 Circle	4570 Circle	Oil	Prod	
Hener 1	15-185 90,660	4822 FSDFNL	5163 (FEL) FWL	inj	AI	
		FSL/FNL	FEL/FWL		WE 4100 TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
<del></del>		FSL/FNL	FEL/FWL	PARE AND THE PARE		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL			
	,	FSL/FNL	FEL/FWL	-		
<del></del>		FSL/FNL	FEL/FWL			
<del></del>		FSL/FNL	FEL/FWL			
	F	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL	******		
		FSL/FNL	FEL/FWL			
<del></del>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.