KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2008				
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222146				
Gas Gathering System:	Lease Name: Roehr (Unit ID 163079)				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: 320 acres more or less comprising the				
Enhanced Recovery Project Permit No.:	S/2 Section 22-32-32W (as unitized with other lands)				
Entire Project: Yes No	County: Seward				
Number of Injection Wells**	Production Zone(s): Chase				
Field Name: Hugoton	Injection Zone(s):				
** Side Two Must Be Completed.	injection zone(s).				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
33812 /					
Past Operator's License No. 33812 /	Contact Person: Jamie Robinson				
Past Operator's Name & Address: El Paso E&P Company, LP	Phone: (713) 420-4634				
1001 Louisiana St., Houston, TX, 77002	Date: February 22, 2008				
Title: Thomas M. Hart, Senior Vice President	Signature: RECEIVED				
	KANSAS CORPORATION COMMIS				
New Operator's License No. 5447	Contact Person: Brent Sonnier MAR 2 4 2008				
New Operator's Name & Address: OXY USA Inc.					
5 E. Greenway Plaza, Suite 110, Houston, TX, 77046	OUNSERVATION DIVISION				
No. of the second secon	Oil / Gas Purchaser: Gas. ONEOR Field Services				
P.O. Box 27570, Houston, TX 77227-7570	Date: February 22, 2008				
Title: Brent G. Sonnier, Regulatory Advisor	Signature;				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership					
and does not control any ownership	minorest in the above injection wents) of pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	The special of the desired found formally the surface pit				
. Neconinenced action.	permitted by No.:				
Date:	Date:				
Authorized Signature	Date:				
DISTRICTEPR	PRODUCTION MAY 0 6 2008 UIC 5-4-08				
Mail to: Past Operator New Operator	District				

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 222146							
	D 1 (11 ti I D 1000 m 0)		* Location: <u>S</u>	/2 Sec. 22-32S-32W, Se	ward County, KS		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1-22	1517521680/	1250' Circle FSL)FNL	1250' Circle FELFWL	Gas	Prod		
KDOR Lse	222146	FSL/FNL	FEL/FWL				
WSU Lse	173773	FSL/FNL	FEL/FWL	174			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	777-74-74-74-74-74-74-74-74-74-74-74-74-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		5111 st.		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	****	FSL/FNL	FEL/FWL		- FIFTHER SAID-		
		F\$L/FNL	FEL/FWL		4-14-14-1		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	<u> </u>	FSL/FNL	FEL/FWL		RECEIVED		
 ,		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		MAR 2 4 2008		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.