Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2008		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 136589 225278 Lease Name: Wood #1-5		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SW/4 Sec 5		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Edwards Production Zone(s): Kinderhook		
Number of Injection Wells**			
Field Name: Wil			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
	feet from LE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33949	Contact Person: Kyle Choate		
Past Operator's Name & Address: K & M Oil Company	Phone: 405-853-4607		
P.O. Box 597, Hennessey, Okla 73742	March 12 2008		
Title: President	Signature: KANSAS CORPORATION COMMISSION		
	APR 0 3 2008		
New Operator's License No. 5205 /	Contact Person Jack Buehler		
New Operator's Name & Address: Mid-Continent Energy Corporation	CONSERVATION DIVISION Phone: 316-265-9501 WICHITA, KS		
105 S. Broadway, Suite 360, Wichita, Ks 67202			
Too of Broading), Sake See, Froma, 100 of 202	Oil / Gas Purchaser: NCRA		
	Date: March 12, 2008		
Title: Vice President	Signature: Jan n Julium		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
•	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT#/ 4-8-08 EPR 4-9-08	PRODUCTION APR 1 0 2008 UIC 4-9-08		
Mail to: Past Operator New Operator	District ————		

Side Two

Must Be Filed For All Wells

	e No.: 136589		5 W/4				
* Lease Name	e: Wood #1-5		* Location: ☆	l/2 NW/4 S ec. 5-T26S-R1	16W		
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
#1-5	15-047-21494	2130 Circle	640 Circle	GAS	Prod		
ARC		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVEDKANSAS CORPORATION COMMISSI		
		FSL/FNL	FEL/FWL		APR 0 3 2008		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		ESI /ENI	FEL/EWI				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.