KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ı			
✓ Oil Lease: No. of Oil Wells 24 **	Effective Date of Transfer: March 15, 2006			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 123359			
Gas Gathering System:	Lease Name: Balfay			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	E -1/2 - NE - 1/4 Sec. 22 Twp. 29 R. 21 ✓ E W			
feet from E / W Line	Legal Description of Lease:			
✓ Enhanced Recovery Project Permit No.: E - 23845				
Entire Project: Yes V No	Production Zone(s): Peru RECEIVED MAR 2 8 200			
Number of Injection Wells**	Production Zone(s): Peru			
Field Name: Walnut	Production Zone(s): Volume MAR 2 8 2000			
** Side Two Must Be Completed.	Production Zone(s): Peru Injection Zone(s): Peru KCC WICHITA			
	VVICHITA			
Surface Pit Permit No.:	feet from N/ S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
32532				
Past Operator's License No. 32532	Contact Person: John Silovsky			
Past Operator's Name & Address: Sky Oil LLC	Phone: 620.449.2276			
PO Box 51 St. Paul, KS 66771	Date: March 5, 2006			
Title: owner/operator	Signature: Successive			
New Operator's License No. 33757	Contact Person: Troy Combs RECENT			
New Operator's Excesse No.	CEIVED			
New Operator's Name & Address: Troy Combs	MAR 1 4 2000			
414 E. 670 Ave Farlingotn, KS 66734	Oil / Gas Purchaser: CMT			
	Oil / Gas Purchaser: CMT Date: MARCH 9, 200 C KCC WICHTA			
Title: owner/operator	Signature: / / / / / / / / / / / / / / / / / / /			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	· · · · · · · · · · · · · · · · · · ·			
Troy Combs is acknowleded as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No. £ 23,845 Recommended action: U3C'S	permitted by No.:			
Due 2004-2005	portinuos by 140			
Date: 5-12-06 Basharal Vanto	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR 5-/2-06	PRODUCTION MAY 1 2 2006 UIC 5-/2-06			
Mail to: Past Operator 5-12-06 New Operator 5	Q-06 District 5-12-06 #3			



Must Be Filed For All Wells

KDOR Lease No.: 123359 * Lease Name: Balfay * Location: E 1/2 NE 1/4 22-29-21 Neosho County

Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	133-24,285	5115 Circle	165 Circle	oil	prod
2	133-24,287 🗸	5175 COFN		elliquentory	prod
3	133-24,286 🗸	51\$\$ 69L/FNL	_		prod
4	133-24,272 🗸	_ 3.*	1155 St/FWL		prod
6	133-24,353 🗸	4950 SLIFNL			prod
7	133-24,354 20-01	4950 FSL/FNL		1 4 4 6	prod
8	133-24,355	4785 SUFNL	_	*1	prod
9	133-24,356	4785 FSVFNL	_	oil	prod
11	133-24,358	4785 ESL/FNL	1155 DEDFWL	oil	prod
12	133-24,359 00-01	4620 EL/FNL			prod
13	133-24,360	4620 PAL/FNL			prod
14	133-24,361	4620 FSVFNL	000		prod
15	133-24,474	4455 FALIFNL			prod
19	133-24,368		000		prod
21	133-24,370 -00-0				prod
24	133-24,427 🗸	4125 ESUFINE	005		prod
25	133-24,428 🗸		1155 AL/FWL		prod
28	133-24,431	3960 FSV/FNL			prod
38	133-24,473	3465 FS/FNL	495 EX/FWL		prod
40	133-24,492	3300 FSL/FNL			prod
41	133-24,493	4620 FSVFNL	660 AL/FWL		prod
42	133-24,494	3300	990	oil	prod
66	133-24,574	3300 SJFNL 5115 SJFNL	165 Per opr. o	Oil	prod RECEIVE
			-		***

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than WICHITA section please indicate which section each well is located. section please indicate which section each well is located.



Side Two

Must Be Filed For All Wells

* Lease Name	. Balfay		± ,	. F 1/5	2 NE 1/4 22-29-21	Neosho County
Coast Name			* Loca	tion: <u> 174</u>	- 11- 11- 22-23-21	14003110 County
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
60	133-24,551	3320 Circle	660 Cin	cle S _{FWL} Oi	il	prod
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	FWL		
		FSL/FNL	FEL/	FWL		
		FSL/FNL	FEL/	FWL		
		FSL/FNL	FEL/	FWL		
		FSL/FNL	FEL/	FWL		RECEIVED
		FSL/FNL	FEL/	FWL		MAR 2 8 2006
		FSUFNL	FEL/	FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.