## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION: OR SURFACE POND PERMIT KANSAS CORPORATION COMMISSION

KANSAS CORFORATION CO	MMIOSION
Check Applicable Boxes:	Effective Date of Transfer: 376-01
APR U4 20	
V Gas Lease: No of Walls 3	Lease Name: Lavely C
" Side Two Must Be Completed.  CONSERVATION DIV	SW - NE - NE Sec. 3 Twp. 31S R. 15 VE W
Saltwater Disposal Well - Docket No. D-23, 422	Legal Description of Lease: NE/4 of the NE/4 of Section 3, Twp
Spot Location: 5115 feet from N SLine	31S, Range 15E, and N/2 of the NW/ 4 of Section 2,
1155 feet from (E)	Twp 31S, Range 15E
Enhanced Recovery Project Docket No.	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Cherokee Coal Beds
Field Name: Sycamore Valley	Injection Zone(s): ARB. OPSi & 500 BWFD V
Surface Pond Permit # See Attached	feet from N / S Line of Section
(API # If Drill Pit)	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit
Past Operator's License No. 9449	Contact Person: Kevin O. Butler
Past Operator's Name & Address: Great Eastern Energy and	Phone: (915) 682-1178 COMMISSION
Development Corp. 500 W. Texas, Suite 955 Midland, Tx 79701	Date: 3-14-01
Title: President	Signature. CONC.
New Operator's License No. 32803	Contact Person: JG Kostrzewa
New Operator's Name & Address:	Phone: (231) 929-4466
CB Gas Managers, LLC, P.O. Box 1053 Traverse City, MI 49685-1053	Oil / Gas Purchaser:Oneoak - Williams
Traverse City, MI 49083-1033	Deux-Pl
	Date:
Title: Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	eration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.
CB GAS MANAGERS LLC is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # D > 23, 422 . Recommended action:	
. Hecommended action:	permitted by #
Date: 1-28.02 · mile Engelliert	Data
Authoribed Signature C	Date:

## Must Be Filed For All Wells

* Lease Name:	* Lease Name: Lavely C * Location: Montgomery County, KS					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	125-26,935	4280 FSUFVI	875	Circle FEUFWL	Gas	Prod.
3 (Sic 2)	125-26,936	4680 FSUFNA	3320	- RELIFWE	Gas	Prod.
C-5	125-28,294	4765 FSLIPND	495	FELLFWAL	Gas	PLUGGED
4-C	125-27,032	5115 FSL/FND	1155		SWD	Prod.
		FSL/FNL		FEL/FWL		
***************************************	M	FSL/FNL	·	_ FEL/FWL	English April	K January Sangaran Caranta Barra.
					KANSAS (DH)	
		FSL/FNL		FEL/FWL	<u> </u>	? 🗗 🗸 - 2001
						1704 Maria
		FSL/FNL		. FEL/FWL	CONSER 	RVATION DIVISION MCHITA KS
PNRA	Call Transport	FSL/FNL		FEL/FWL		***
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		FSL/FNL		FEL/FWL		2001
·	- 100A	FSL/FNL	W.F	FEL/FWL		
MT77		F\$L/FNL	<b>-</b>	FEL/FWL		
				FEL/FWL	F A Market	
VIII die		FSL/FNL	-Larry L	FEL/FWL		*AMERICAN CONTRACTOR C
		FSL/FNL		FEL/FWL .		
/#***· <u>·</u>		FSL/FNL		FEL/FWL	79 NOOP4	
	.,	FSL/FNL		FEL/FWL .		
		FSL/FNL		FEL/FWL .		,

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.