## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filed

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes	Effective Date of Transfer: 3/27/2003			
Oil Lease: No. of Wells	Lease Name: CAMPBELL 12-2			
Gas Lease: No. of Wells 1 **				
** Side Two Must Be Completed				
☐ Saltwater Disposal Well - Docket No	Legal Description of Lease: SW/4 SW/4 NE/4			
Spot Location:feet from N / S Line				
feet from E / W Line	RECEIVED			
☐ Enhanced Recovery Project Docket No.	1			
Entire Project: Yes No	County: KEARNY APR 3 0 2003			
Number of Injection Wells ***	Producing Zone(s): COUNCIL GROVE			
Field Name: PANOMA COUNCIL GROVE	Injection Zone(s):			
Surface Dead Permit #	And four NO. Line of Continu			
Surface Pond Permit # (API # If Drill Pit)	feet from N/S Line of Section  feet from E/W Line of Section			
	leet roll E/W Line of Section			
Identify: Emergency Pit Burn Pit Sto	rage Pit Drill Pit			
Past Operator's License No. 32987 Exp (/30/03	Contact Person: Barbara Godejohn			
Past Operator's Name & Address: Samedan Oil Corporation	Phone: 281/876-6150			
12600 NORTHBOUROUGH #250 HOUSTON, TX 77067	Date: 1			
Title: Regulatory Analyst	Signature: William Hilliam			
New Operator's License No. 33190	Contact Person: Gary Brune			
New Operator's Name & Address: Noble Energy, Inc.	Phone: 281-876-6150			
12600 NORTHBOROUGH #250	Oil / Gas Purchaser: Enserco			
HOUSTON, TX 77067	Date: 4/23/2003			
Title: Prodluction Superintendent	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection author				
noted, approved and duly recorded in the records of the Kansas Corporation Col Commission records only and does not convey any ownership interest in the abo	· · · · · · · · · · · · · · · · · · ·			
Commission records only and cost for convey any officially interest in the abo	ve injection won, by point points.			
is selvented as	is acknowledged as the			
the new operator and may continue to inject fluids as authorized by	is authomicuged as the			
Docket # . Recommended action:	new operator of the above named lease containing the surface pond			
. Tessimonaed asian.	permitted by #			
Date:	Date:			
Authorized Signature	Authorized Signature			
	1			

5 1 03 MAX 0 5 2003 UNC 5/2/03

## SCANNED SCANNED

## Must Be Filed For All Wells

well No.	CAMPBELL		* Location:	SW/4 SW/4 NE/4	
	API No. (YR DRLD/PRÉ '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/NJ/WSW)	Well Status (PROD/TA`D/Abandoned)
#12-2	1509320688	Circle 2480 XXX / FNL	Circle	GAS	PROD
		FSL / FNL	FEL / FWL		
	,	FSL / FNL	FEL / FWL _		
		FSL / FNL	FEL / FWL _	· · · · · · · · · · · · · · · · · · ·	· <del>· · · · · · · · · · · · · · · · · · </del>
		FSL / FNL	FEL / FWL _		
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			ILFEL / FWL		
		FSL / FN			
		FSL / FN	ILFEL / FWL		
			LFEL / FWL		
		FSL / FN	NLFEL / FWL		_
		FSL / FN	NLFEL / FWL		
		FSL / FN	NLFEL / FWL		

A separate sheet may be attached if necessary.

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<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section plese indicate which section each well is loacted.