## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filed

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

K 207963 Check Applicable Boxes	Effective Date of Transfer: 3/27/2003		
Oil Lease: No. of Wells**			
☑ Gas Lease: No. of Wells 1 **	Lease Name: KRIETE 2-2		
** Side Two Must Be Completed	Sec. 2 Twp: 25 R 35 DE  W		
☐ Saltwater Disposal Well - Docket No.	Legal Description of Lease: SW/4 SW/4 NE/4		
Spot Location:feet from N / S Line			
feet from E / W Line			
☐ Enhanced Recovery Project Docket No.			
Entire Project: Yes No	County: KEARNY		
	Producing Zone(s): COUNCIL GROVE		
Number of Injection Wells			
Field Name: PANOMA COUNCIL GROVE	Injection Zone(s): APR 3 11 2000		
	feet from N/S Line of Section KCC WICHITA		
Surface Pond Permit #	feet from N/S Line of Section		
(API # If Drill Pit)	feet from E/W Line of Section		
dentify: Emergency Pit Burn Pit 🔲	Storage Pit  Drill Pit		
	2		
Past Operator's License No. 32987 Exp. 1 3 • 3	Contact Person: Gary Brune		
Past Operator's Name & Address: ENERGY DEVELOPMENT CORP.	Phone: Barbara Godejohn		
12600 NORTHBOUROUGH #250 HOUSTON, TX 77067	Date: 4/23/2003		
Title: Regulatory Analyst	Signature:		
New Operator's License No. 33190	Contact Person: Gary Brune		
New Operator's Name & Address: Noble Energy, Inc.	Phone: 281-876-6150		
12600 NORTHBOROUGH #250	Oil / Gas Purchaser: Enserco		
HOUSTON, TX 77067	Date: 4/23/2003		
Title: Production Superintendent	Signature:		
	Signature: Juny June		
Acknowledgment of Transfer: The above request for transfer of injection a			
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	S abort injustion mailed or point pointic.		
is acknowledged as	s is acknowledged as the		
he new operator and may continue to inject fluids as authorized by			
	new operator of the above named lease containing the surface pond		
•	1		
,	permitted by #		
•	permitted by #  Date:		



## Side Two

## Must Be Filed For All Wells

* Lease Name: Well No.	KRIETE		* Location:	SW/4 SW/4 NE/4	
	API No. (YR DRLD/PRE '67)	Footage from Sect		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle	Circle		
#2-2	1509320687	2550 XXX / FNL 23	70 FEL / XXX _	GAS	PROD
		FSL / FNL	FÉL / FWL _		
		FSL / FNL	FEL / FWL _		
		FSL / FNL	FEL / FWL		
		fSL / FNL	FEL / FWL _		
		FSL / FNL	FEL / FWL _		,
		FSL / FNL	FEL / FWL _		
		FSL / FNL			
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		FSL / FNL	FEL / FWL _		
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		FSL / FNL	FEL / FWL _	<u>_</u> .	
		FSL / FNL	FEL / FWL _	. ,	
		FSL / FNL	FEL / FWL		

A separate sheet may be attached if necessary.

distribution of the second sec

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section plese indicate which section each well is loacted.