KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filed

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMIT

1 × × × × × × × × × × × × × × × × × × ×			
Check Applicable Boxes	Effective Date of Transfer: 3/27/2003		
Oil Lease: No. of Wells**	Lease Name: MEYER 1-2		
✓ Gas Lease: No. of Wells 1 ** "Side Two Must Be Completed	Sec. 9 Twp: 27 R 35 DE W		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: S/2		
Spot Location:feet from N / S Line			
feet from E / W Line	KECEIVED		
Enhanced Recovery Project Docket No.	ADD		
Entire Project: Yes No	County: GRANT APR 3 0 2002		
Number of Injection Wells	Producing Zone(s): COUNCIL GROVE		
Field Name: PANOMA COUNCIL GROVE	County: GRANT Producing Zone(s): COUNCIL GROVE Injection Zone(s): COUNCIL GROVE KCC WICHITA		
Surface Pond Permit #	feet from N/S Line of Section		
(API # If Drill Pit)	feet from E/W Line of Section		
Identify:	,0		
Identify: Emergency Pit Burn Pit Sto	orage Pit		
Past Operator's License No. 32987 Exp 1 3. 3.	Contact Person: Barbara Godejohn		
Past Operator's Name & Address: Samedan Oil Corporation	Phone: 281/876-6150		
12600 NORTHBOUROUGH #250 HOUSTON, TX 77067	Date: 4/23/2003		
Title: Regulatory Analyst	Signature Signature		
	The second of th		
New Operator's License No. 33190	Contact Person: Gary Brune		
New Operator's Name & Address: Noble Energy, Inc.	Phone: 281-876-6150		
12600 NORTHBOROUGH #250	Oil / Gas Purchaser: Oneok Field Services		
HOUSTON, TX 77067	Date: 4/23/2003		
Title: Production Superintendent	Signature: Aury / June		
Acknowledgment of Transfer: The above request for transfer of injection authored, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the ab	ommission. This acknowledgment of transfer pertains to Kansas Corporation		
	to and a standard or the		
is acknowledged as	is acknowledged as the		
the new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date: Authorized Signature	Date:		
	1		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

THERE 5 1 03 MAY 0 5 2003 NO 5/2/03

SCANNED

Must Be Filed For All Wells

*Lease Name	MÉYER		* Location:	S/2	
Well No. ₃	. API No. (YR DRLD/PRE '67)	•	Footage from Section Line (I.e, FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
#1-2	1506720563	Circle1320 FSL / XXX		GAS	PROD
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		FSL / FNL	FEL / FWL _		

A separate sheet may be attached if necessary.

 $(A_{\mathbf{q},\mathbf{w}}, A_{\mathbf{q},\mathbf{w}}) = (A_{\mathbf{q},\mathbf{w}}, A_{\mathbf{q},\mathbf{q}}, A_{\mathbf{q},\mathbf{q}}, A_{\mathbf{q},\mathbf{q}})$

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section plese indicate which section each well is loacted.