KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filed

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE POND PERMIT

K 207982				
Check Applicable Boxes	Effective Date of Transfer: 3/27/2003			
Oil Lease: No. of Wells***	Lease Name: MORRIS 1-2			
✓ Gas Lease: No. of Wells 1 **	Local Market P.Z.			
** Side Two Must Be Completed	Sec. 29 Twp: 24 R 35 TE WW			
☐ Saltwater Disposal Well - Docket No.	Legal Description of Lease: C SE/4			
Spot Location:feet from N / S Line				
feet from E / W Line				
☐ Enhanced Recovery Project Docket No.				
Entire Project: Yes No	County: KEARNY			
Number of Injection Wells	Producing Zone(s): COUNCIL GROVE RECEIVED Injection Zone(s): APR 3.0 2000			
Field Name: PANOMA COUNCIL GROVE	Injection Zone(s):			
	APR 3 () 2002			
	KCC IA			
Surface Pond Permit # (API # If Drill Pit)	feet from N/S Line of Section KCC WICHITA			
(API # II DIIII PII)	feet from E/W Line of Section			
Identify: Burn Pit St	torage Pit Drill Pit			
12600 NORTHBOUROUGH #250 HOUSTON, TX 77067 Title: Regulatory Analyst	Date: 4/23/2003 Signature: 10/16/16/16/16/16/16/16/16/16/16/16/16/16/			
New Operator's License No. 33190	Contact Person: Gary Brune			
New Operator's Name & Address: Noble Energy, Inc.	Phone: 281-876-6150			
12600 NORTHBOROUGH #250	Oil / Gas Purchaser: Enserco			
HOUSTON, TX 77067	Date: 4/23/2003			
itle: Production Superintendent	Signature: June			
Acknowledgment of Transfer: The above request for transfer of injection autinoted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the at	commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as the			
the new operator and may continue to inject fluids as authorized by	new energies of the phase named lange appleining the surface and			
Docket # Recommended action:	new operator of the above named lease containing the surface pond			
	permitted by #			
Date:	Date:			
Authorized Signature	Authorized Signature			

SCANNED

Sample Committee of the Committee of the

Must Be Filed For All Wells

* Lease Name:		MORRIS	* Location:	C SE/4	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (I.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle	Circle		
#1-2	1509320528		XXX / FWL	GAS	PROD
		FSL / FNL	FE L / FWL		
		FSL / FNL	FEL / FWL		
		FSL / FNL	FEL / FWL		
		FSL / FNL	FEL / FWL .		
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section plese indicate which section each well is loacted.