# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: 4/1/01		
TO Oil Lease: No. of Wells 1	Effective Date of Transfer:		
Gas Lease: No. of Wells	Lease Name: BLANCHE WOOD		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line	Legal Description of Lease: D/Z DW/ 4		
feet from E / W Line			
Enhanced Recovery Project Docket No			
Entire Project: Yes No	County: HARPER Production Zone(s): MISSISSIPPIAN		
Number of Injection Wells			
Field Name: SPIVEY GRABS	Injection Zone(s):		
Surface Pond Permit # (API # # Drill Pit)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 9663	Contact Person: NITA MORRIS		
Past Operator's Name & Address. PIONEER EXPLORATION CO. 15603 KUYKENDAHL, SUITE#200HOUSTON, TX77090-3	Phone: 281-893-9400		
15603 KUYKENDAHL, SÜİTE#200HOUSTON, TX77090-3	1655 Y/27/0/		
Title: OPERATIONS ASST.	3.		
Title: OF ERRITORS ASSI.	Signature:		
New Operator's License No. 32825	Contact Person: NITA MORRIS		
New Operator's Name & Address: PIONEER EXPLORATION, LTD.	·		
15603 KUYKENDAHL, SUITE#200	***************************************		
	Oil / Gas Purchaser: NATIONAL COOP REFINERY/KANSAS GAS/		
HOUSTON, TX 77090-3655	Date: 4/27/01 SERVICE		
Title: OPERATIONS ASST.	Signature:		
Acknowledgment of Transfer: The shows request for transfer of injection			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kenses Comp.	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	n interest in the above felection welfelt and the standard of transfer pertains to Kansas		
	a weeks in the above associon weaks) or pond permit.		
la administration de la Maria			
is acknowleged as the	- Re Cally ged is the		
new operator and may continue to inject fluids as authorized by	new operator of the above named transactioning and cuitace point []		
Docket # Recommended action:	permitted by #		
	MAY ¶ 2001		
Date:	Date:		
Autrorized Signature	CONSERVATION DIVISION		

EP&R 8/15/01 PROD 2 0 2000 DIC 6/61



#### Side Two

### Must Be Filed For All Wells

* Lease Name	BLANCHE WOOD *Location: SEC.5 T31S-R8W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3-5	15-077-20626 /	990 Circle 660 Circle	OIL	PROD.	
		FELFY	VL		
		FSL/FNLFEL/FY			
		FSL/FNL FEL/FV			
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## A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.