KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form F1
June 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Royes OK 106361			
Check Applicable Boxes:	Effective Date of Transfer: 4/1/01		
Oil Lease: No. of Wells**	DOMEDOV		
X Gas Lease: No. of Wells 2	Lease Name: POMEROY ———————————————————————————————————		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line	·		
Enhanced Recovery Project Docket No.	County: KINGMAN Production Zone(s): MISSISSIPPIAN Injection Zone(s):		
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: SPIVEY- GRABS			
0.4 - 010 - 10	fact from N / C line of Continu		
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 9663	Contact Person: NITA MORRIS		
Past Operator's Name & Address: PIONEER EXPLORATION, CO.			
15603 KUYKENDAHL, SUITE#200HOUSTON, TX77090-	. []		
Title: OPERATIONS ASST.			
Title: UTERATIONS ABSI.	Signature:		
32825	NTTA WODDIC		
New Operator's License NoPIONEER EXPLORATION, LT	Contact Person: NITA MORRIS		
New Operator's Name & Address:	Phone: 201-033-3400		
15603 KUYKENDAHL, SUITE#200	Oil / Gas Purchaser: TEPPCO CRUDE / KANSAS GAS SERVICE		
HOUSTON, TX 77090-3655	Date: 4/27/0/		
Title: OPERATIONS ASST.	Signature:		
THU:			
Acknowledgment of Transfer. The above request for transfer of injection	authorization, surface pond permit # has been		
· · · · · · · · · · · · · · · · · · ·	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	- ,		
osiporation commission roccide any and access not control any	The cost will be about the second of period period.		
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is acknowleged as the	- sampleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
	MAY 1 2001		
Date:	Date:		
Authorized Signature	ACONSERVATION DIVISION		



Side Two

Must Be Filed For All Wells

* Lease Name:	me: POMEROY SEC.6 T30S-R8W			
Well No.	API No. Footage from Section Line (YR DRLD/PRE '67) (i.e. FSL = Feet from South i		Type of Well Well Status	
1-6	15-095-1002 / 1959	990 FSL/FNL 990 FEL/FWL	GAS	PROD.
2-6	1959	1650 FSI(FNI) 560 FEL/FWL	GAS	TA
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
		FSL/FNL FEL/FWL		
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL		
		FSL/FNLFEL/FWL	4	
		FSUFNL FEUFWL		
		FSL/FNLFEL/FWL _		
		FSL/FNLFEL/FWL _		
		FSL/FNLFEL/FWL _		
		FSL/FNL FEL/FWL _		
		FSL/FNL FEL/FWL		
		FSL/FNLFEL/FWL _		
		FSL/FNLFEL/FWL _		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL FEL/FWL _	<u>.</u>	
		FSL/FNLFEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.