040104 - Harrison. pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ND				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2004				
✓ Gas Lease: No. of Gas Wells 4 **	KS Dept of Revenue Lease No.: N/A 210470				
Gas Gathering System:	Lease Name: Harrison				
Saltwater Disposal Well - Permit No.: S-010	Sec. 12 Twp. 32S R. 42 EVW				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: 12-T32S-R42W				
Enhanced Recovery Project Permit No.:	· ·				
Entire Project: Yes No	County: Morton				
Number of Injection Wells**	Production Zone(s): Morrow & Keyes Sand				
Field Name: Richfield West					
** Side Two Must Be Completed.	Injection Zone(s):				
	C470 64				
Surface Pit Permit No.:	feet from N / S Line of Section 4				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Type of the Emergency	Laced Carter				
Past Operator's License No. 31991 Exp. 12 30 00	Contact Person: Philip Moldenhauer				
Past Operator's Name & Address:Duke Energy Field Svs, Inc	Phone: 918-499-4202				
PO Box 5493, Denver, CO 80217	Date: May 13, 2004				
	All: Modern Various				
Title: Sr. Engineer	Signature: / Weip / / Woll whates				
	Philip Moldonhauer				
New Operator's License No. 32782	Contact Person: Philip Moldenhauer				
New Operator's Name & Address: Duke Energy Field Services, LP	Phone: 918-499-4202				
370 17th St., Ste. 2500, Denver, CO 80202	Oil / Gas Purchaser: N/A				
	Date: May 13, 2004				
	Sel. Malle Varia				
Title: Sr. Engineer	Signature: // The // / / / / / / / / / / / / / / / / /				
Acknowledgment of Transfer: The above request for transfer of injection					
	oration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.				
DUKE ENERGY FIELD SERVICES LP is acknowleded as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: 5-010 . Recommended action:	permitted by No.:				
Date: 5/24/04	Date:				
Date: 529 Authorized Signature	Authorized Signature				
DISTRICTEPR_ 5 15 04	PRODUCTION SEP 2 3 2004 WIE UNS ALLE SEP 2 3 2004				
Mail to: Past Operator New Operator	District				

RECEIVED KANSAS CORPORATION COMMISSION

Must Be Filed For All Wells

MAY 1 4 2004

KDOD I	N/A					2001
NDON Lease No		* Location: 12-T32S-R42W			CONSERVATION DIVISION WICHITA, KS	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)		pe of Well /Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-12	15-129-20397-00-01	660 Circle	660 Circle	Gas	GWI	Prod/Storage
2-12	15-129-21177	1200 FSL(FNL)	2540 (FEL)/FWL	Gas	AWI	Prod/Storage
3-12	15-129-21176	100 _{FSL(FNL}	1180 FELFWL	Gas	AWT	Prod/Storage
A1-12	15-129-20417-00-01	1980 (FSI) FNL	660 FEI FWL	Gas	GART	Prod/Storage
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.