

RECEIVED
JUN 13 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 3 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Mound Valley

**** Side Two Must Be Completed.**

Effective Date of Transfer: 04/01/05

KS Dept of Revenue Lease No.: 213342

Lease Name: D.E. Myers

Sec. 22 Twp. 32S R. 18 ☒ E ☐ W

Legal Description of Lease: NE/4

County: Labette

Production Zone(s): Bartlesville / Cherokee Coals

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 32786

Past Operator's Name & Address: Guardian Energy Consultants, Inc.

403 S Cheyenne, Suite 403, Tulsa, OK 74103

Title: President

Contact Person: Dave Kvach

Phone: (918) 599-9327

Date: 3/29/05

Signature: [Signature]

RECEIVED
KCC DISTRICT #3

MAY 10 2005

CHANUTE, KS

New Operator's License No. 33515

New Operator's Name & Address: Double Eagle Resources, LLC

507 S 14th Street, Fort Smith, AR 72901

Title: President

Contact Person: Marty Goins

Phone: (479) 782-8597

Oil / Gas Purchaser: Atoms

Date: 3-15-05

Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR 8-23-05 PRODUCTION AUG 24 2005 UIC 8/24/05

Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

040105 D E Myers.pdf

SECRET

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* Lease Name: D.E. Myers

* Location: Section 22-T32S-R18E

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.