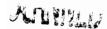
RECEIVED JUN 1 3 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 04/01/05			
✓ Gas Lease: No. of Gas Wells 2 ***	KS Dept of Revenue Lease No.: 213554			
Gas Gathering System:	Lease Name: D. Myers			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N/ S Line	Sec. 33 Twp. 32S R. 18 VE W			
feet from E / W Line	Legal Description of Lease: Sec. 32-T32S-R18E NE4;			
Enhanced Recovery Project Permit No.:	Sec. 33-T32S-R18E_NW/4			
Entire Project: Yes No	County: Labette			
Number of Injection Wells**	Production Zone(s): Bartlesville			
Field Name: Mound Valley				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section feet from E/ W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32786	Contact Person: Dave Kvach RECEIVED KCC DISTRICT #3			
Past Operator's Name & Address: Guardian Energy Consultants, Inc.	Phone: (918) 599-9327			
403 S Cheyenne, Suite 403, Tulsa, OK 74103	Date: 3/29/05 MAY 1 0 2005			
Donalda	() () () () () () () () () () () () () (
Title: President	Signature: CHANUTE, KS			
New Operator's License No. 33515	Contact Person: Marty Goins			
New Operator's Name & Address: Double Eagle Resources, LLC	Phone: (479) 782-8597			
507 S 14th Street, Fort Smith, AR 72901	Oil / Gas Purchaser: Atoms			
	Date: 3/15/05			
Title: President	Signature: Mag Join			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	•			
	,			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 8-23-05	PRODUCTION AUG 2 4 2005 UIC 8/24/05			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.:		without - 41 dB-4			
* Lease Name: D. Myers		Location: Section 33-T32S-R18E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
#3	1509922728 🗸	2970 FSL FNL	2970 Circle	Gas	Abandoned	
#1	1509922478 🗸	4950 FSI/FNL	4950 FELFWL	Gas	Abandoned	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	*******		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
######################################		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.