040105 D_Myers_Sec_22.pdf

RECEIVED JUN 1 3 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR KCC WICHITA TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 04/01/05		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: _ 223609		
Gas Gathering System:	Lease Name: D. Myers		
Saltwater Disposal Weil - Permit No.:			
Spot Location: feet from N / S Line	Sec. 22 Twp. 32S R. 18 VE W		
feet from E / W Line	Legal Description of Lease: NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): Bartlesville / Cherokee Coals		
Field Name: Mound Valley			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pil, WO or Haul)	feet from []E / [] W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32786	Contact Person: _ Dave Kvach		
Past Operator's Name & Address: Guardian Energy Consultants, Inc.	Phone: (918) 599-9327		
403 S Cheyenne, Suite 403, Tulsa, OK 74103	Date: 3/2,4/64		
	((March		
Title: President	Signature: RECEIVED		
	KCC DISTRICT #3		
New Operator's License No. 33515	Contact Person: Marty Goins		
New Operator's Name & Address: Double Eagle Resources, LLC	Phone: (479) 782-8597 MAY 1 0 2005		
507 S 14th Street, Fort Smith, AR 72901	Oil / Gas Purchaser: Atoms		
	Date: 3/15/05 CHANUTE, KS		
Procident			
Title: President	Signature: Mar Soin		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date: Authorized Signature		
0 77 05	ALIG 2 4 2005		
DISTRICT EPR D 3 5 5 F F Mail to: Past Operator New Operator	PRODUCTION		



Side Two

Must Be Filed For All Wells

* Lease Name: D. Myers		* Location: Section 22-T32S-R18E				
#3	2309 15099 22008 /	4080 FSL/FNL	3080 FELFWL	Gas	Abandoned	
		FSL/FNL	FEL/FWL			
V		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.