# RECEIVED JUN 1 3 2005 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 04/01/05		
Gas Lease: No. of Gas Wells 4	KS Dept of Revenue Lease No.: 213555		
Gas Gathering System:	Lease Name: Ellison		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N/ S Line	Sec. 29 Twp. 32S R. 18 VE W		
feet from E / W Line	Legal Description of Lease: NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): Bartlesville		
Field Name: Mound Valley			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32786	Contact Person: Dave Kvach KCC DISTRICT #3		
Past Operator's Name & Address: Guardian Energy Consultants, Inc.	Phone: (918) 599-9327		
403 S Cheyenne, Suite 403, Tulsa, OK 74103	7/-C/66		
	( ) ( ) ( ) ( CHANGED		
Title: President	Signature: Will have CHANUTE, KS		
New Operator's License No. 33515	Contact Person: Marty Goins		
New Operator's Name & Address: Double Eagle Resources, LLC	Phone: (479) 782-8597		
507 S 14th Street, Fort Smith, AR 72901	Oil / Gas Purchaser: Atoms		
	Date: 3/15/05		
	· / / / / / / / / / / / / / / / / / / /		
Title: President	Signature: Maif Soin		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Dete			
Date:Authorized Signature	Date:		
	PRODUCTION AUG 2 1 2005 UIC 8/24/05		
Mail to: Past Operator New Operator	District		



#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.:					
• Lease Name: Ellison		* Location: Section 29-T32S-R18E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
#3	1509922472	4840 Circle	2180 Circle	Gas	PROD	
#1	1509922180 🗸	2805 FSL FNL	1920 FEL FWL	Gas	PROD	
#2	1509922467 ~	2950 (FSL)FNL	\ /	Gas	PROD	
#3	1509923003	1320 FSI FNL	000	Gas	PROD	
		FSL/FNL	FEL/FWL	<u></u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	- Called Archive	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	*****		
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		FSL/FNL	FEL/FWL			
	•	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.