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JUN 13 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONREQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1

April 2004

Form must be Typed

Form must be Signed

All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 4 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Zwahlen**** Side Two Must Be Completed.**Effective Date of Transfer: 04/01/05KS Dept of Revenue Lease No.: 221228Lease Name: Goedeke_____ Sec. 3 Twp. 32S R. 21 ☒ E ☐ WLegal Description of Lease: E/2 - SE/4County: LabetteProduction Zone(s): Mississippian / Cherokee Coal

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ DrillingPast Operator's License No. 32786Past Operator's Name & Address: Guardian Energy Consultants, Inc.
403 S Cheyenne, Suite 403, Tulsa, OK 74103Title: PresidentContact Person: Dave KvachPhone: (918) 599-9327Date: 4/29/05Signature: [Signature]RECEIVED
KCC DISTRICT #3

MAY 10 2005

CHANUTE, KS

New Operator's License No. 33515New Operator's Name & Address: Double Eagle Resources, LLC
507 S 14th Street, Fort Smith, AR 72901Title: PresidentContact Person: Marty GoinsPhone: (479) 782-8597Oil / Gas Purchaser: AtomsDate: 3/15/05Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____

EPR 8-23-05PRODUCTION AUG 24 2005UIC 8/24/05

Mail to: Past Operator _____

New Operator _____

District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

040105_Goedeke.pdf

* Location: Section 3-T32S-R21E

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.