040106_Keys_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells	Effective Date of Transfer: 4/01/05			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 112746			
Gas Gathering System:	Lease Name: Keys			
Saltwater Disposal Well - Permit No.: E-20606				
Spot Location: 660 feet from N/XS Line	Sec. 20 Twp. 28 R. 04 VE W			
2310 feet from XE/ W Line	Legal Description of Lease: S2 NW4 & N2 SW4			
Enhanced Recovery Project Permit No.:	Legal Description of Lease:			
Entire Project: Yes No	County: Butter			
Number of Injection Wells**	Production Zone(s): Arbuckle			
Field Name: S. Augusta	A-4			
** Side Two Must Be Completed.	Injection Zone(s): ArDuckie			
Surface Pit Permit No.: PO2155 (API No. if Drill Pit, WO or Haul)	0330 feet from N / S Line of Section 3180 feet from V E / W Line of Section			
Type of Pit: ✓ Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33192	Contact Person: Randy Holleyman			
Past Operator's Name & Address: Crown Energy Company	Phone: 405-228-0808			
One North Hudson, Sixth Floor, Oklahoma City, OK 73102-5011	Date: 4/01/05			
Descident				
Title: President	Signature:			
New Operator's License No. 6407	Contact Person: Dallas Flowers APR 15200 2005			
New Operator's Name & Address: Flowers Production Co., Inc.	Phone: 316-321-0550			
PO Box 249, El Dorado, KS 67042	Oil / Gas Purchaser: STG			
	Date: 4/01/05			
Title: President	Signature: Allan I layer			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # PO2155 has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
	- management and a but be beautiful.			
is acknowleged as the	Flowers Prod. Co. Inc is acknowledged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: E-20 606 . Recommended action: This well	permitted by No.: PO2155			
15 no - Wiln the level descrof lease of is	0			
under the Kirk patrick lease name not key's	Date: 5/6/05 Dan of Habart			
Authorized Signature	Adthorized Signature			
DISTRICT EPR 5 6 05	PRODUCTION MAY 1 0 2005 UIC 5/9/05			
Mail to: Past Operator New Operator	District			
Mail to: KCC - Conservation Division, 130 S	i. Market - Room 2078, Wichita, Kansas 67202 CC; Karthry H			

Must Be Filed For All Wells

	No.: 112746								
* Lease Name: . Well No.	* Location: Butler County								
	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
		15-015-21 2 5 2						Producer	
2	1980	15-015-21587	2420	FSLIPNI	2190	FELFWL	Oil	Producer	
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				ESI /ENI		FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.