040105_Lester_Myers.pdf

RECEIVED JUN 1 3 2005 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 04/01/05		
✓ Gas Lease: No. of Gas Wells 1	Lease Name: Lester Myers Sec. 21 Twp. 32S R. 19 VE W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: Sec. 28-T32S-R19E; N/2-NE/4; N/2-		
Enhanced Recovery Project Permit No.:	SE/4; Sec. 21-T32S-R19E; SE/4; Sec. 22-T32S-R19E; SW/4 County: Labette Production Zone(s): Mississippian / Bartlesville		
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: Altamont			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32786	Contact Person: Dave Kvach		
Past Operator's Name & Address: Guardian Energy Consultants, Inc.	Phone: (918) 599-9327		
403 S Cheyenne, Suite 403, Tulsa, OK 74103	-1-0/-		
	KCC DISTRICT		
Title: President	Signature: Will was KCC DISTRICT #3		
	MAY 1 0 2005		
New Operator's License No. 33515	Contact Person: Marty Goins		
New Operator's Name & Address: Double Eagle Resources, LLC	Phone: (479) 782-8597 CHANUTE, KS		
507 S 14th Street, Fort Smith, AR 72901	Oil / Gas Purchaser: Atoms		
	Date: 3/15/05		
Dropidont	mach.		
Title: President	Signature: // /aux > per		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date		
Authorized Signature	Authorized Signature		
DISTRICT EPR 6 15 05	PRODUCTION JUN 1 6 2005 UIC 6/16/05		
Mail to: Past Operator New Operator	District ————————————————————————————————————		



Side Two

Must Be Filed For All Wells

KDOR Lease	No.:		A Luigere			
* Lease Name: Lester Myers			Location: S	Location: Section 28-T32S-R18E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Sec.21 #1	1509922626 /	H40 Circle NA (FSI)FNL	NA FEI/FWL	Gas	PROD	
*****		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	,	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		The Bull Address of the Bull Address	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	No.	FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.