RECEIVED JUN 1 3 2005 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:		I	
Oil Lease: No. of Oil Wells		Effective Date of Transfer: 04/01/05	
✓ Gas Lease: No. of Gas We	ells**	KS Dept of Revenue Lease No.: 26	13512
Gas Gathering System:		Lease Name: Lester Myers-Dixon	
Saltwater Disposal Well - P	ermit No.:	Sec. 27	
Spot Location:	feet from N / S Line		
-	feet from E / W Line	Legal Description of Lease: NW/4; N	L/4, OL/4 & L/2-011/4
Enhanced Recovery Project	t Permit No.:		
Entire Project: Yes	No	County: Labette	
Number of Injection Wells _	**	Production Zone(s): Bartlesville	
Field Name: Mound Valley			
	lust Be Completed.	Injection Zone(s):	
Surface Pit Permit No.:		feet fromN / [S Line of Section
	(API No. if Drill Pit, WO or Haul)	feet from E / [W Line of Section
Type of Pit: Emergency	Burn Settling		Drilling
Past Operator's License No. 32	2786	Contact Person: Dave Kvach	
	Guardian Energy Consultants, Inc.	Phone: (918) 599-9327	
403 S Cheyenne, Suite 403, Tuls		3/29/29	
Description		010 111	PECENIED.
Title: President		Signature: Www Years	RECEIVED KCC DISTRICT #3
New Operator's License No. 33	515	Contact Person: Marty Goins	MAY 1 0 2005
New Operator's Name & Addres	s: Double Eagle Resources, LLC	Phone: (479) 782-8597	
507 S 14th Street, Fort Smit		Oil / Gas Purchaser: Atoms	CHANUTE, KS
		Date: 3/15/05	
	*	2 10/	
Title: President	44 0 000	Signature: May You	
Acknowledgment of Transfer:	The above request for transfer of injection	authorization, surface pit permit #	has been
noted, approved and duly recor	rded in the records of the Kansas Corpor	ration Commission. This acknowledgment	t of transfer pertains to Kansas
Corporation Commission records	s only and does not convey any ownership	o interest in the above injection well(s) or p	it permit.
	is acknowleged as the		is acknowleded as the
	nue to inject fluids as authorized by	new operator of the above named le	•
•		·	ase containing the surface pit
	Recommended action:	permitted by No	
		Date	
Date:	Authorized Signature	Date:	Authorized Signature
DISTRICT	EPR 8-23-05	PRODUCTION AUG 2 4 2005	UIC 8/24/05
		District	y



Side Two

Must Be Filed For All Wells

* Lease Name: Lester Myers-Dixon #2			Location: S	* Location: Section 27-T32S-R18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
#2	1509922203	4510 Circle	1595 Circle FEL FWL	Gas	Abandoned		
C-1	1509923163 -	330 FS /FNL	330 FEI/FWL	Gas	Abandoned		
Lester Myers #1	150992 6188 /	4950 FSI FNL	4050	Gas	PROD		
H.M. Dixon #1	1509920908 /	330 (FSI)/FNL	330 FELFWL	Gas	PROD		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL	****			
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		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.