

RECEIVED

JUN 13 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONREQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1

April 2004

Form must be Typed

Form must be Signed

All blanks must be Filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 3 \*\*☒ Gas Lease: No. of Gas Wells 1 \*\*☐ Gas Gathering System: \_\_\_\_\_☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_Spot Location: \_\_\_\_\_ feet from ☐ N / ☐ S Line\_\_\_\_\_ feet from ☐ E / ☐ W Line☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_Entire Project: ☐ Yes ☐ No

Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: Mound Valley**\*\* Side Two Must Be Completed.**Effective Date of Transfer: 04/01/05KS Dept of Revenue Lease No.: 122197Lease Name: Myers - Dixon\_\_\_\_\_ Sec. 27 Twp. 32S R. 18 ☒ E ☐ WLegal Description of Lease: NW/4; NE/4; SE/4 and the E/2-SW/4County: LabetteProduction Zone(s): Bartlesville

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_

(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section ABEType of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ DrillingPast Operator's License No. 32786 ✓Past Operator's Name & Address: Guardian Energy Consultants, Inc.  
403 S Cheyenne, Suite 403, Tulsa, OK 74103Title: PresidentContact Person: Dave KvachPhone: (918) 599-9327Date: 3/29/05 WILL KVACH **MAY 10 2005**Signature: \_\_\_\_\_ **CHANUTE, KS**New Operator's License No. 33515 ✓New Operator's Name & Address: Double Eagle Resources, LLC  
507 S 14th Street, Fort Smith, AR 72901Title: PresidentContact Person: Marty GoinsPhone: (479) 782-8597Oil / Gas Purchaser: AtomsDate: 3/15/05Signature: Marty Goins

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR 6/15/05 PRODUCTION JUN 16 2005 UIC 6/16/05  
Mail to: Past Operator \_\_\_\_\_ New Operator \_\_\_\_\_ District \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

040105\_Myers-Dixon.pdf

SCANNED

**Side Two**

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: Myers - Dixon

\* Location: Section 27-T32S-R18E

[illegible]

*A separate sheet may be attached if necessary*

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.