040105 Newkirk AB.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 104656 Lease Name: Newkirk AB		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet fromE /W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	D'-		
Entire Project: Yes No	County: Rice		
Number of Injection Wells***	Production Zone(s):		
Field Name:	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section ABP		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 6141	Contact Person: James Boyle		
Past Operator's Name & Address: Coronado Oil & Gas, Inc.	Phone: 914-946-2510		
PO Box 1285, Great Bend, KS	Date: 4-27-05		
Title: President	11K.		
Title: President	Signature:		
New Operator's License No. 30931	Charles Schmidt RECEIVED		
New Operator's Electise No.	Contact Person: Charles Schmidt APR 2 8 2005		
New Operator's Name & Address: Daystar Petroleum, Inc.	Priorie. 010-100-0020		
1321 W. 93rd St. N., Valley Center, KS 67147	Oil / Gas Purchaser: SemCrude KCC WICHITA		
	Date: 4-27-05		
Title: President	Signature: Leules & Summer		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
-	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and does not convey any ownership	The last in the above injection won(s) or pix permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	MAY 0 4 2005 5/3/05		
	PRODUCTION UIC JIJIOJ		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 104656				
* Lease Name:	Newkirk AB		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A#1	01,730 15-159-3 0,27 3	990 Circle	2310 Circle	Oil	Producing
B#1	15-159- 22,295 -	2310 FNI	1320 FELEWI	Oil	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		···
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.