040105 White A.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: April 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 121883		
Gas Gathering System:	Lease Name: WHITE A		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NW/4 SEC. 2-18S-7W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rice		
Number of Injection Wells**			
Field Name: CLICK EAST	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: P01580 (API No. if Drill Pit, WO or Haul)	feet from N/S Line of Section 5180 feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 6141	Contact Person: James Boyle		
Past Operator's Name & Address: Coronado Oil & Gas, Inc.	Phone: 914-946-2510		
PO Box 1285, Great Bend, KS	17 1) 4-22-05		
	Date:		
Title: President	Signature:		
New Operator's License No. 30931	Contact Person: Charles Schmidt RECEIVED		
New Operator's Name & Address: Daystar Petroleum, Inc.	Phone: 316-755-3523		
1321 W. 93rd St. N., Valley Center, KS 67147	Oil / Gas Purchaser: SemCrude APR 2 8 2005		
	Date: 4-27-05 KCC WICHITA		
Title: President			
Title: 1 Tooldonk	Signature: () () Signature: () Si		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # P01580 has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	Daystar Petroleum Incis acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit 0.07580		
Permit No.: Recommended action:	permitted by No.: P01580		
	states to M. D.D.		
Date: Authorized Signature	Date: 3/3/05 Voyelle 7 Auso Authorized Signature		
	PRODUCTION MAY 0 4 2005 UIC 5-3-05		
Mail to: Past Operator New Operator	PRODUCTION THAT 0 4 2003 VIC 3 3 4 5 5		





Must Be Filed For All Wells

KDOR Lease No.: 121883						
* Lease Name:	WHITE A		* Location: N	W/4 SEC. 2-18S-7W	, RICE COUNTY	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-159-21,240 🛩	2310 Circle	660 Circle	Oil	Producing	
2	15-159-22,404 🗸	2310 FSUFNI	1650 FEW FW	Oil	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.