040105 Z Walhen.pdf

* RECEIVED JUN 13 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

☐ Oil Lease: No. of Oil Wells** ✓ Gas Lease: No. of Gas Wells 5	Effective Date of Transfer: 04/01/05		
· ·	KS Dept of Revenue Lease No.: 220889 Lease Name: Z Walhen		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.			
Spot Location: feet from N / S Line	Sec. 3 Twp. 32S R. 21 VE W		
feet from E / W Line	Legal Description of Lease: S/2-NW/4; E/2-SW/4; Pt. W/2-SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette Production Zone(s): Mississippian / Bartlesville		
Number of Injection Wells**			
Field Name: Zwalhen			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32786	Contact Person:Dave Kvach		
Past Operator's Name & Address: Guardian Energy Consultants, Inc.	Phone: (918) 599-9327		
403 S Cheyenne, Suite 403, Tulsa, OK 74103	7/20/0-		
Title: President	Signature: Wyser RECEIVED KCC DISTRICT #		
22515	Marty Goins MAY 1 0 2005		
New Operator's License No. 33515	Contact Person: Marty Goins		
New Operator's Name & Address: Double Eagle Resources, LLC	Phone: (479) 782-8597 CHANUTE, KS		
507 S 14th Street, Fort Smith, AR 72901	Oil / Gas Purchaser: Atoms		
	Date: 3/15/05		
Title: President	Signature: May Join		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization surface nit nermit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership	•		
	The lock in the above injection from the permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No: Recommended action:	permitted by No.:		
/			
Date:	Date:		



Side Two

Must Be Filed For All Wells

KDOR Leas				ection 3-T32S-R21E	
* Lease Name	z Walhen		Location:	Section 3-1323-1(21)	
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	1509923017	2310 Circle	2040 (FEI)/FWL	Gas	PROD
#2	1509923002	2310 FSL FNL	2080 (FEL) FWL	Gas	PROD (plugged
#3	<u>1509923043 ✓</u>	3010 FSL/FNL	2970 FEL/FWL	Gas	PROD
#4	1509923092	1840 FSIVENL	2040 FEIJFWL	Gas	PROD
#5	1509923093	1640 FSIYFNL	\searrow	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
Value -		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		****
	•	FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.