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Kansas Corporation Commission Oil & Gas Conservation Division

JUN 0 1 2006

April 2004
Form must be Typed

REQUEST FOR CHANGE OF OPERATOR WICHITA Form must be Signed TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2006		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 103382		
Gas Gathering System:	Lease Name: Essmiller A		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.: £ 0 5366	Southwest Quarter (SW/4)		
Entire Project: Yes No	County: Barton		
Number of Injection Wells**	Production Zone(s): <u>Lansing-KC</u>		
Field Name:	<u> </u>		
** Side Two Must Be Completed.	Injection Zone(s): Lansing-KC		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. \$2081	Contact Person: George Saling		
Past Operator's Name & Address:	Phone: (620) 894-0212		
	4-12-06		
Smokey Valley Resources, Inc. P. O. Box 199, Chase, Kansas 67521	Date:		
Title: President	Signature: Signature Signature		
New Operator's License No. 30886	Contact Person: John R. Thomas		
Tohn P. Thomas	Phone: (620) 938-2411		
New Operator's Name & Address: John R. Thomas,			
d/b/a Vamco Operations	Oil/Gas Purchaser: National Cooperative Refinery Association		
265 Avenue K, Chase, Kansas 67524	Date: 4-12-06		
Title:	Signature: John R. Thomas		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
_	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi			
Corporation Commission received only and corporation only any			
Vamco Operation 5 is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. E - 05366 Recommended action: 113C5	permitted by No.:		
due 200 / 2005			
Date: 7-31-06 Barbara Montron	Date:		
Authorized Signature	AUG 1 2008		
DISTRICTEPR7-91-06	PRODUCTION AUG U 1 2006 UIC 7-31-06		
Mail to: Past Operator / 5/70 New Operator /	-3/-06 District 4 7-3/-06		

Side Two

Must Be Filed For All Wells



* Lease Name: _	Essmiller A	* Location: 26-19S-14W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	/5-009-04829 V Jan/66	Circle 1650 FSUFNL	Circle 3630 FELFWL	Possible gas well	Prod
4	15-009-19094-00-01 N/A	2310 FSL/FNL	4290 FEDFWL	Inj	Active
6	N/A/5-009-19092	990 FSLFNL	990 FELFWL)	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
···		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI	-	
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		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FWI	<u> </u>	
		FSL/FNL	FEL/FW		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.